

# Roadmapping For Sustainability in Best

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# Abstract

Roadmapping is a tool to visualize and concretize a strategy, using a timeline. The development of sustainability is a huge endeavour with many stakeholders at a global scale, making it highly complex. A roadmap is a means to keep overview in such complex problems, helping the wide variety of stakeholders to communicate and to share a vision on how to achieve sustainability. The roadmap sets the context for concrete action plans. This presentation shows an example from a Dutch town Best.

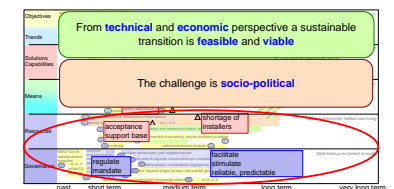
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October 7, 2023

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status: draft
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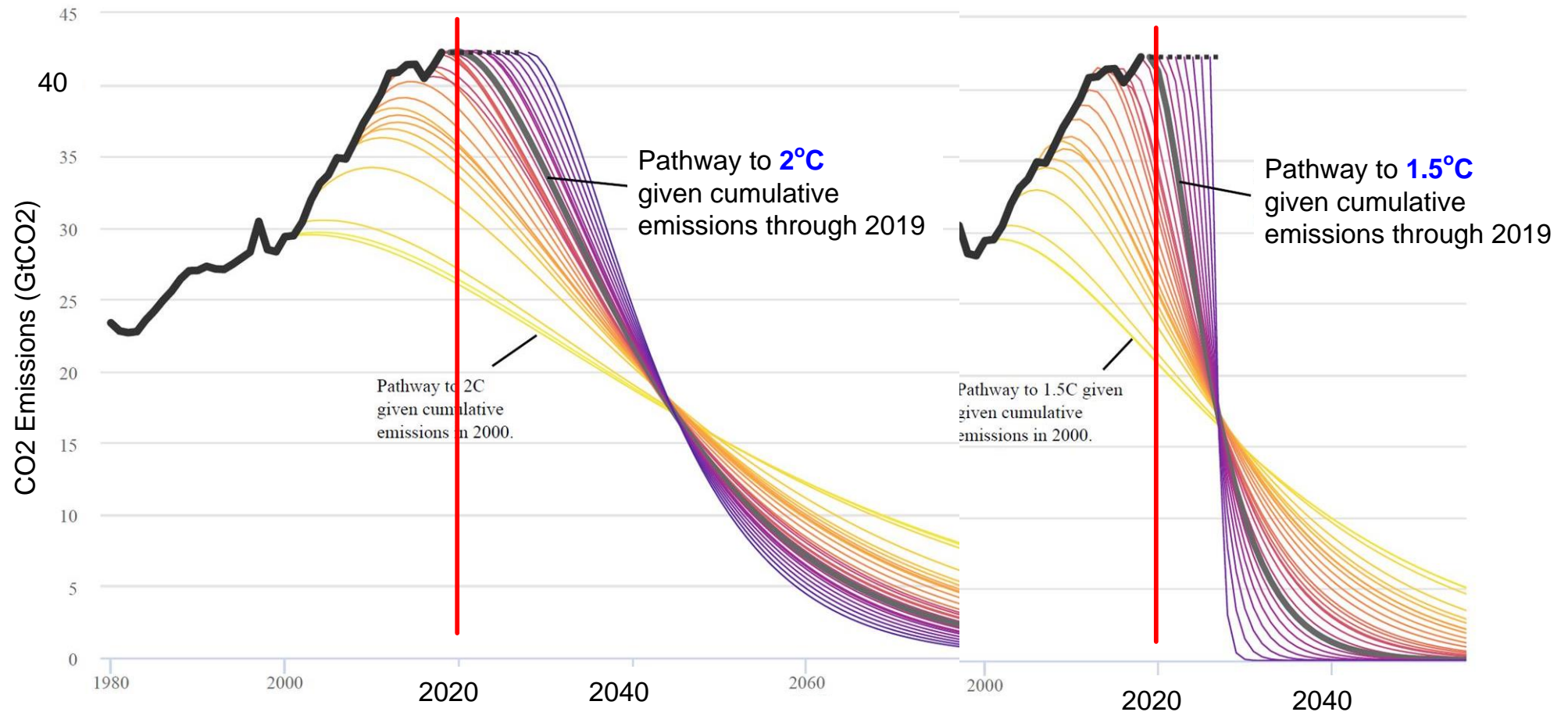
version: 0



# Global Sustainability Goals



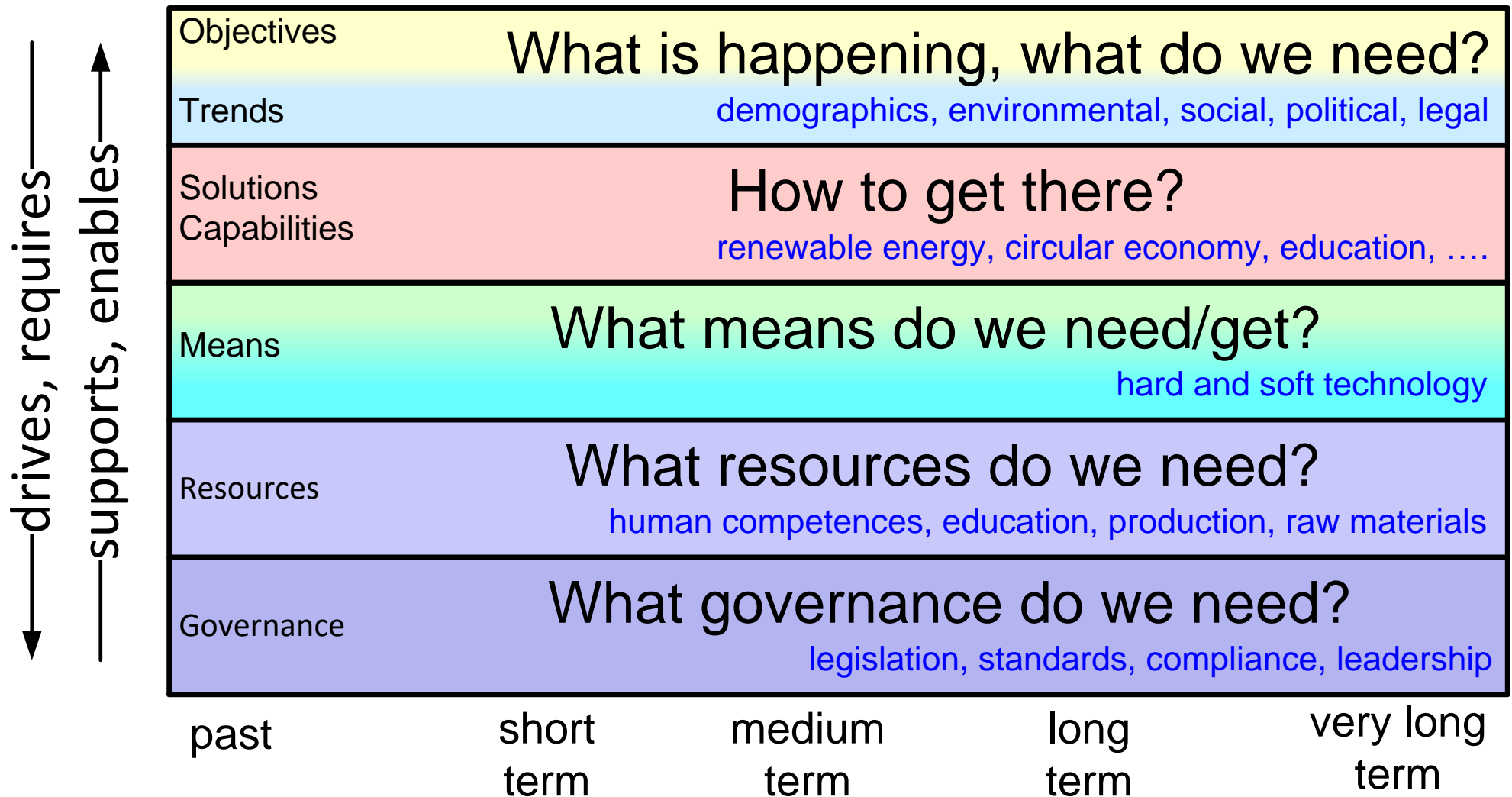
# Time is Running Out Fast



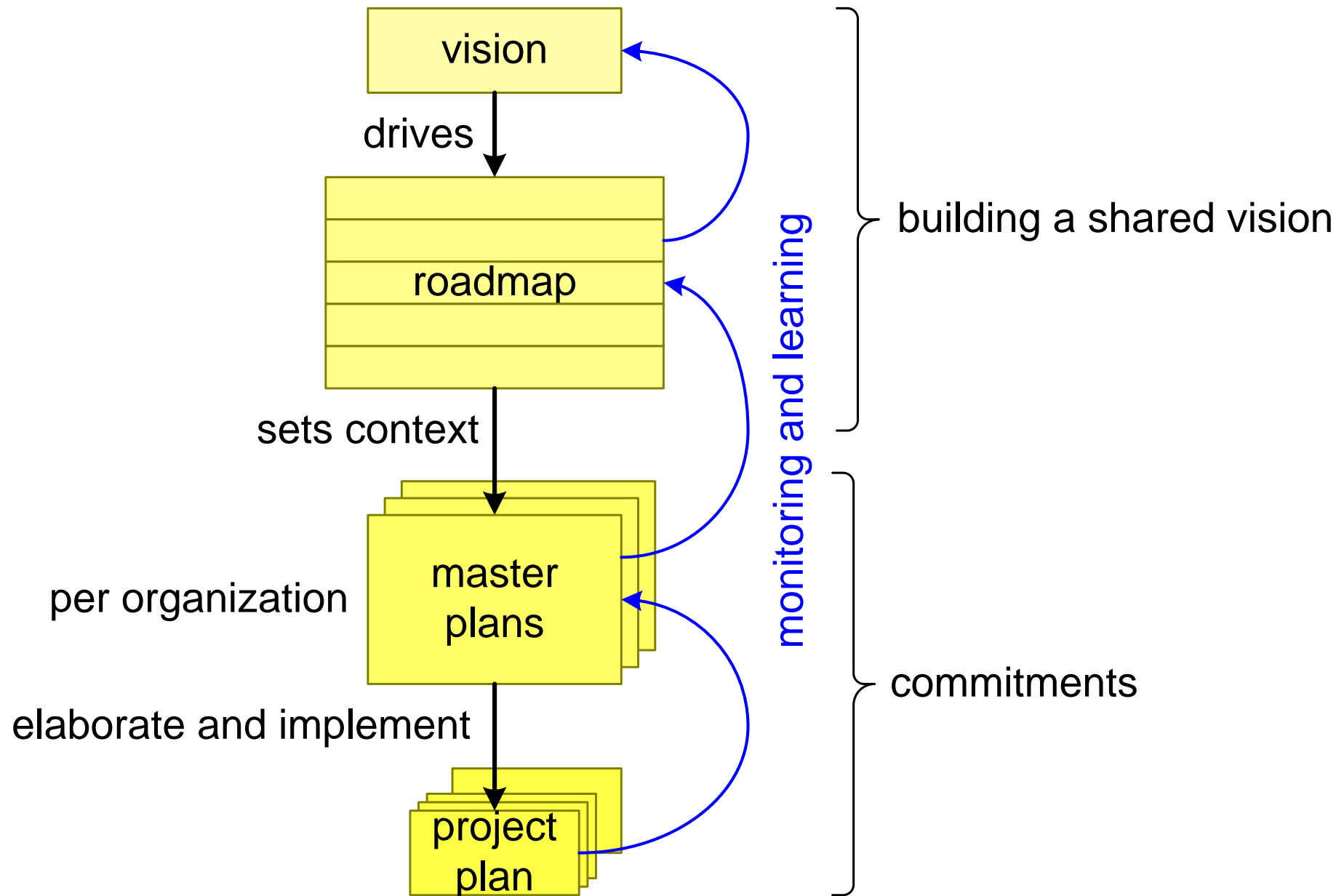
<https://www.carbonbrief.org/unep-1-5c-climate-target-slipping-out-of-reach>

Source: Historical CO2 emissions from the Global Carbon Project. 1.5C carbon budgets based on the IPCC SR15 report. Original figure from Robbie Andrews. Chart by Carbon Brief using Highcharts.

# Integrated Roadmap Layers



# Strategy and Planning Tiers



# Roadmap for Sustainability for Best



Laura Elvebakk

30K inhabitants in Best

## Cooperation Best Duurzaam

- Local initiative
- Promote Sustainability
- 360 members and 40 active volunteers
- Consultant and mediator role



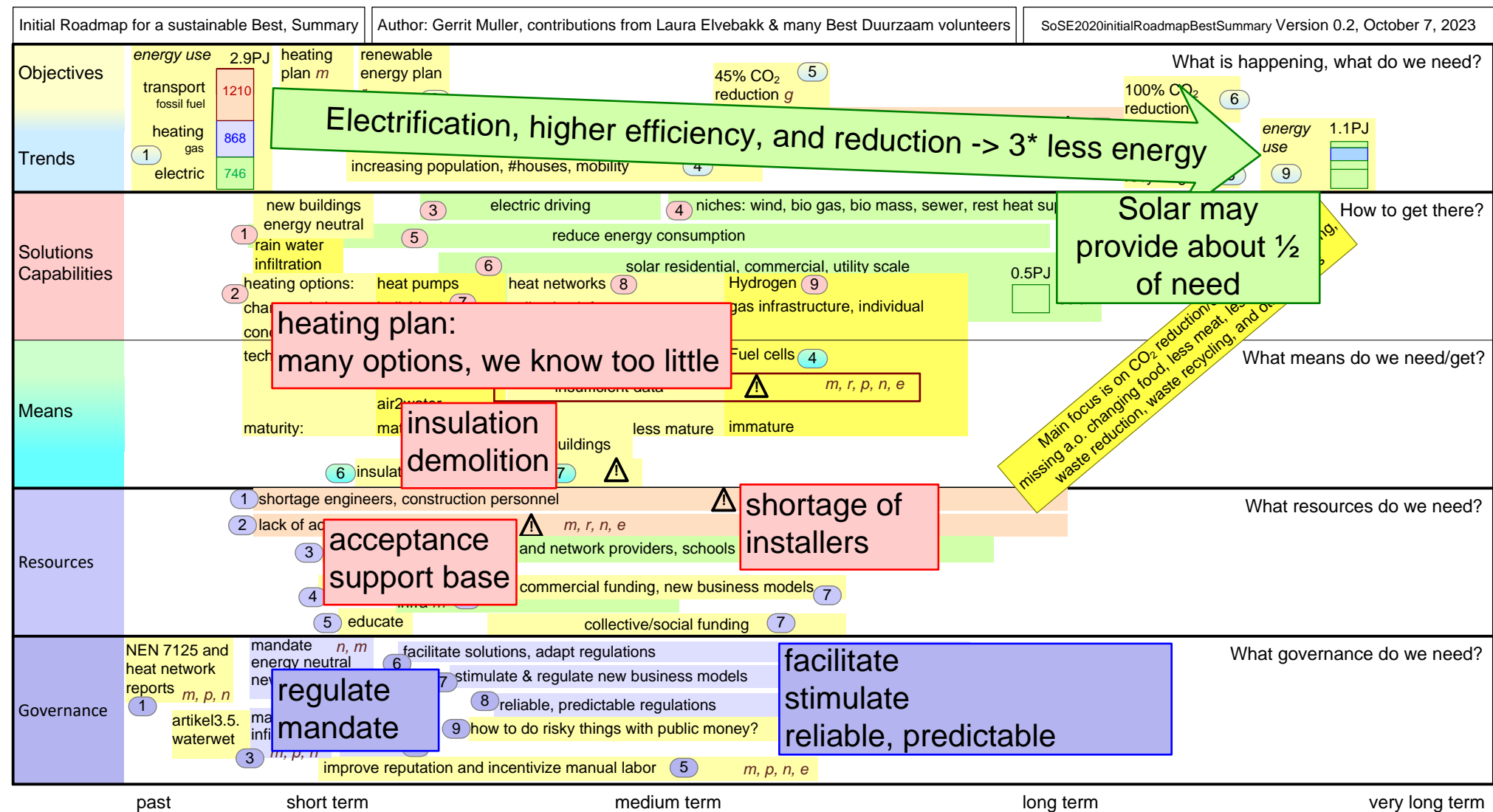
Amsterdam

Best

Eindhoven



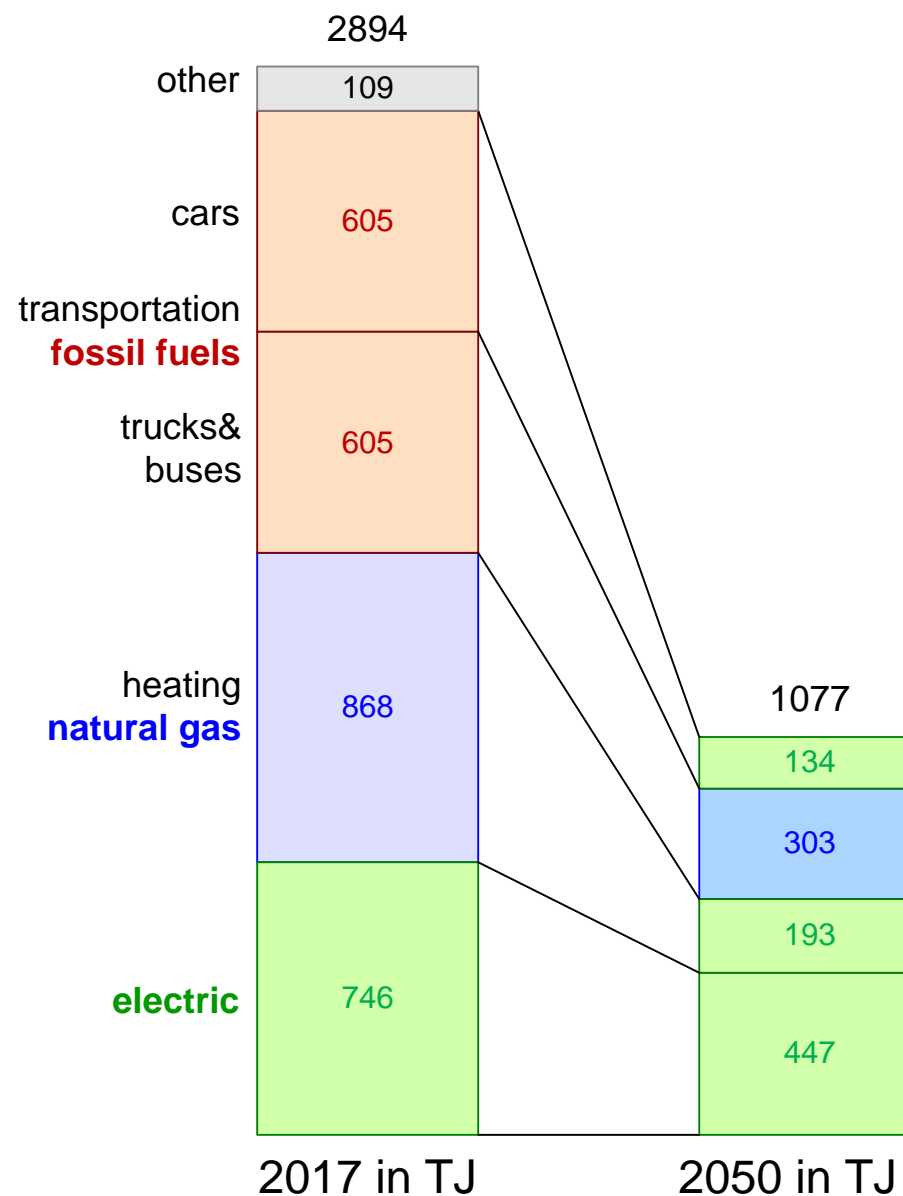
# Summary of Roadmap for Best



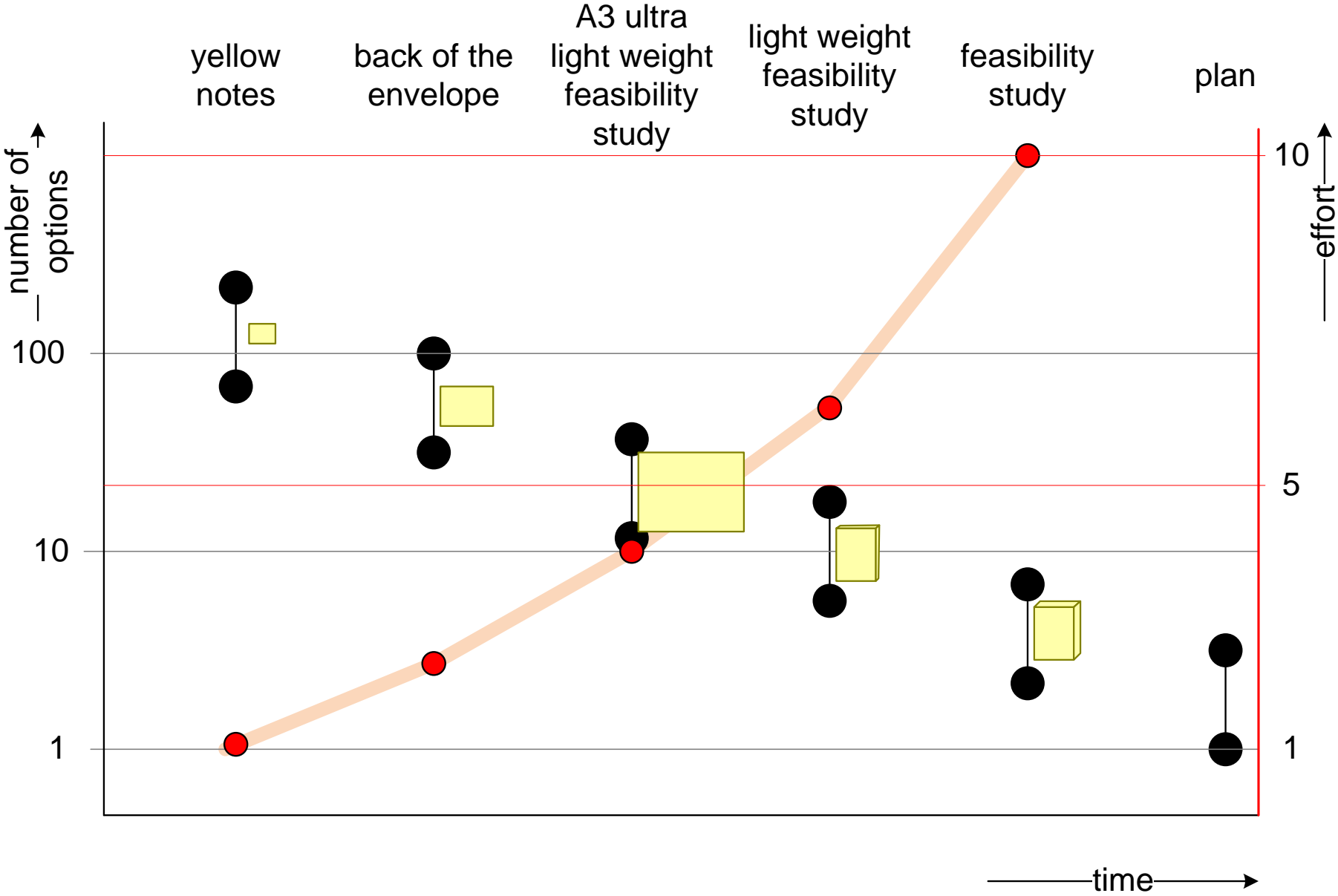
# Energy Consumption: Reduction and Electrification

**Best Energy use** <https://klimaatmonitor.databank.nl/dashboard/Dashboard/Energiegebruik/Totaal-bekend-energiegebruik--41/>

	fossil fuels	gas	electric	2017 TJ/yr
<b>Buildings</b>				
residential		566	141	702
commercial		130	328	427
public		45	38	82
<b>total buildings</b>		<b>739</b>	<b>507</b>	<b>1247</b>
<b>Traffic</b>				
on roads	1146			1146
mobile equipment	49			49
ships	4			4
rail (diesel only)	11			11
<b>total traffic</b>	<b>1210</b>			<b>1210</b>
<b>Industry and construction</b>				
industry		103	211	312
construction		9	5	14
<b>total industry &amp; construction</b>		<b>112</b>	<b>217</b>	<b>329</b>
<b>Agriculture</b>		<b>16</b>	<b>22</b>	<b>38</b>
<b>Renewable energy</b>				<b>68</b>
<b>Other</b>				<b>41</b>
	<b>1210</b>	<b>868</b>	<b>746</b>	<b>2894</b>



# Funnel from Ideas to Decisions



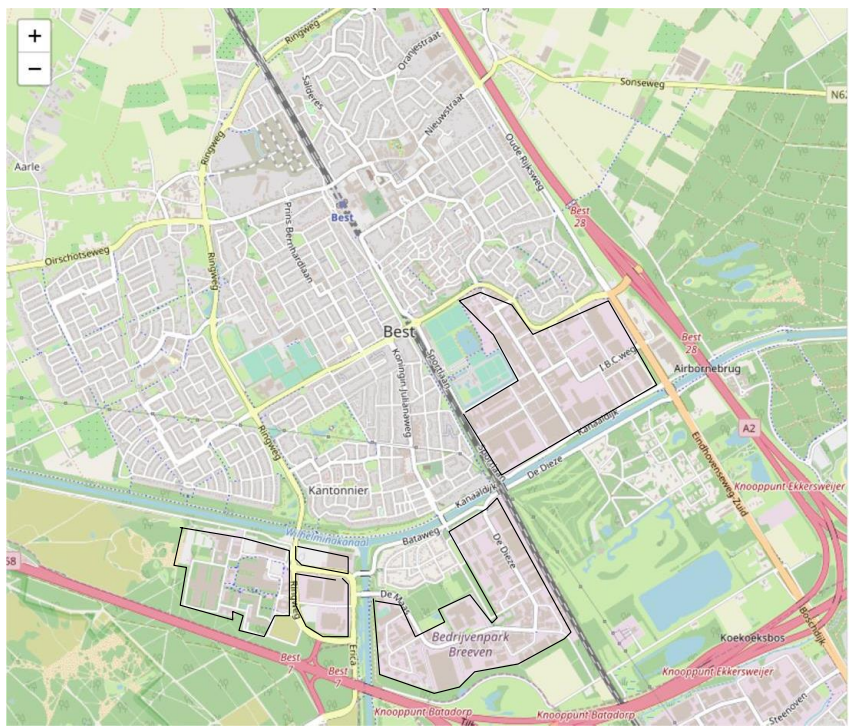
# Solar options Commercial, Residential, and Countryside

Best Duurzaam Solar Opportunities

Author: Gerrit Muller, contributions from many Best Duurzaam volunteers

BDRA3solarOpportunities Version 0.1, September 29, 2019

Solar PV commercial and residential areas

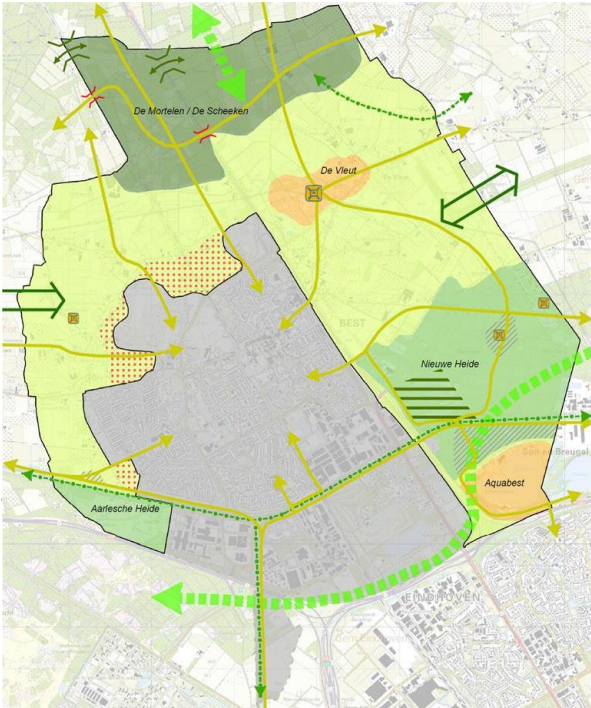


Commercial ca 1.5 km <sup>2</sup>				
building area	25%			
parking area	10%			
used for solar	50%			
km <sup>2</sup>	MW <sub>peak</sub>	GWh	TJ	
0.26	52	43	155	

Residential ca 6 km <sup>2</sup>				
building area	15%			
used for solar	50%			
km <sup>2</sup>	MW <sub>peak</sub>	GWh	TJ	
0.45	90	74	267	
alternatively (Reinier ten Kate)				
12500 houses, 20 m <sup>2</sup> /house 0.25 km <sup>2</sup>				

input data	
W <sub>peak</sub>	0,2 kW/m <sup>2</sup>
W <sub>peak</sub> to kWh/yr	0.825

Solar PV utility scale and country side



<https://www.gemeentebest.nl/data/downloadables/5/8/6/7/verbeelding-structuurvisie-buitengebied.pdf>

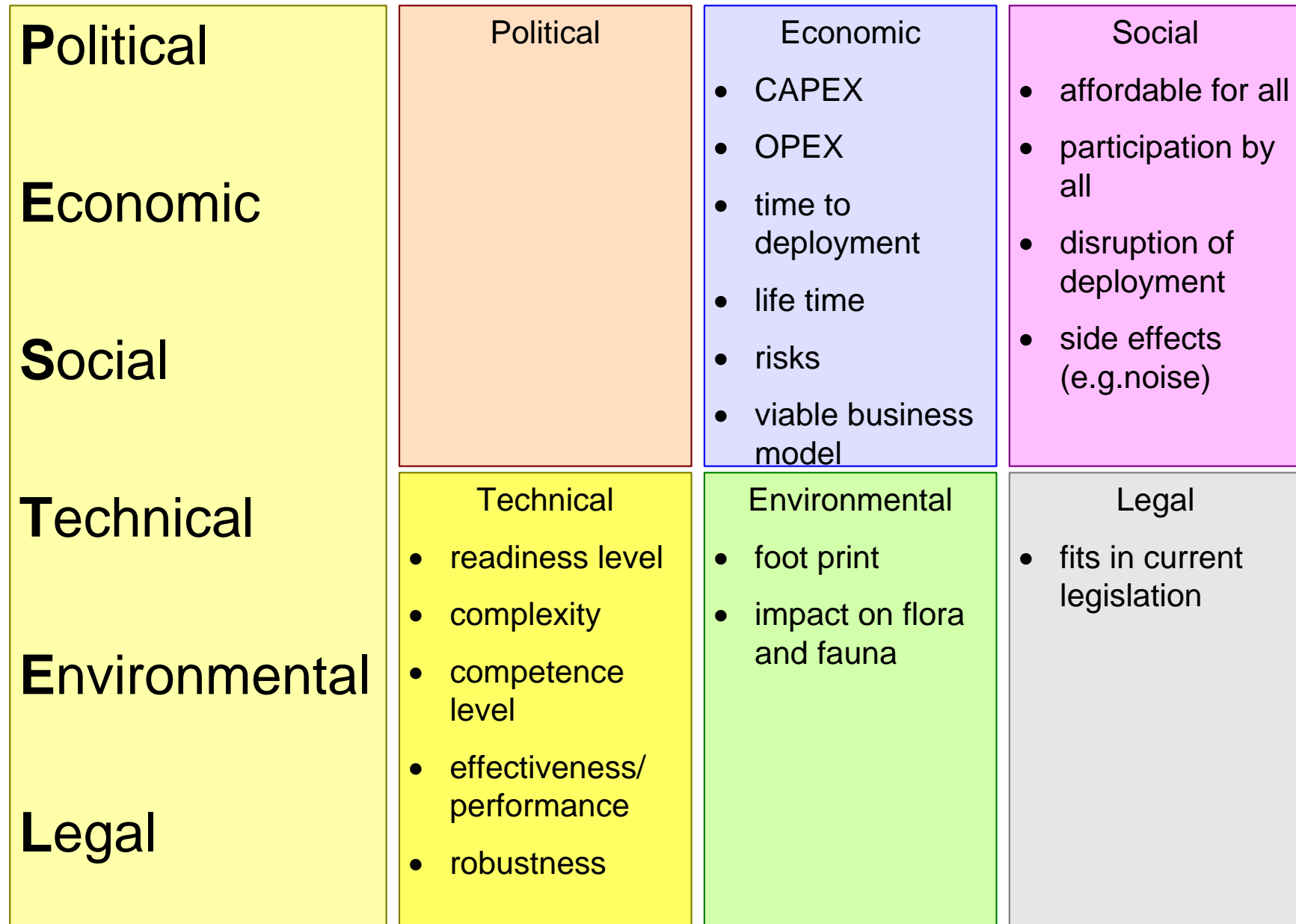
Utility scale				
Best has about 10km motor way				
assume that 200 m at both sides is a				
good option for utility scale solar.				
assume that only 2.5% is usable				
km <sup>2</sup>	MW <sub>peak</sub>	GWh/yr	TJ/yr	
0.1	20	16.5	59	

Country side				
Rough count of larger sheds and				
stables				
50				
roof area per building				
250 m <sup>2</sup>				
assume that 50% is usable				
km <sup>2</sup>	MW <sub>peak</sub>	GWh/yr	TJ/yr	
0.006	1.3	1.0	4	

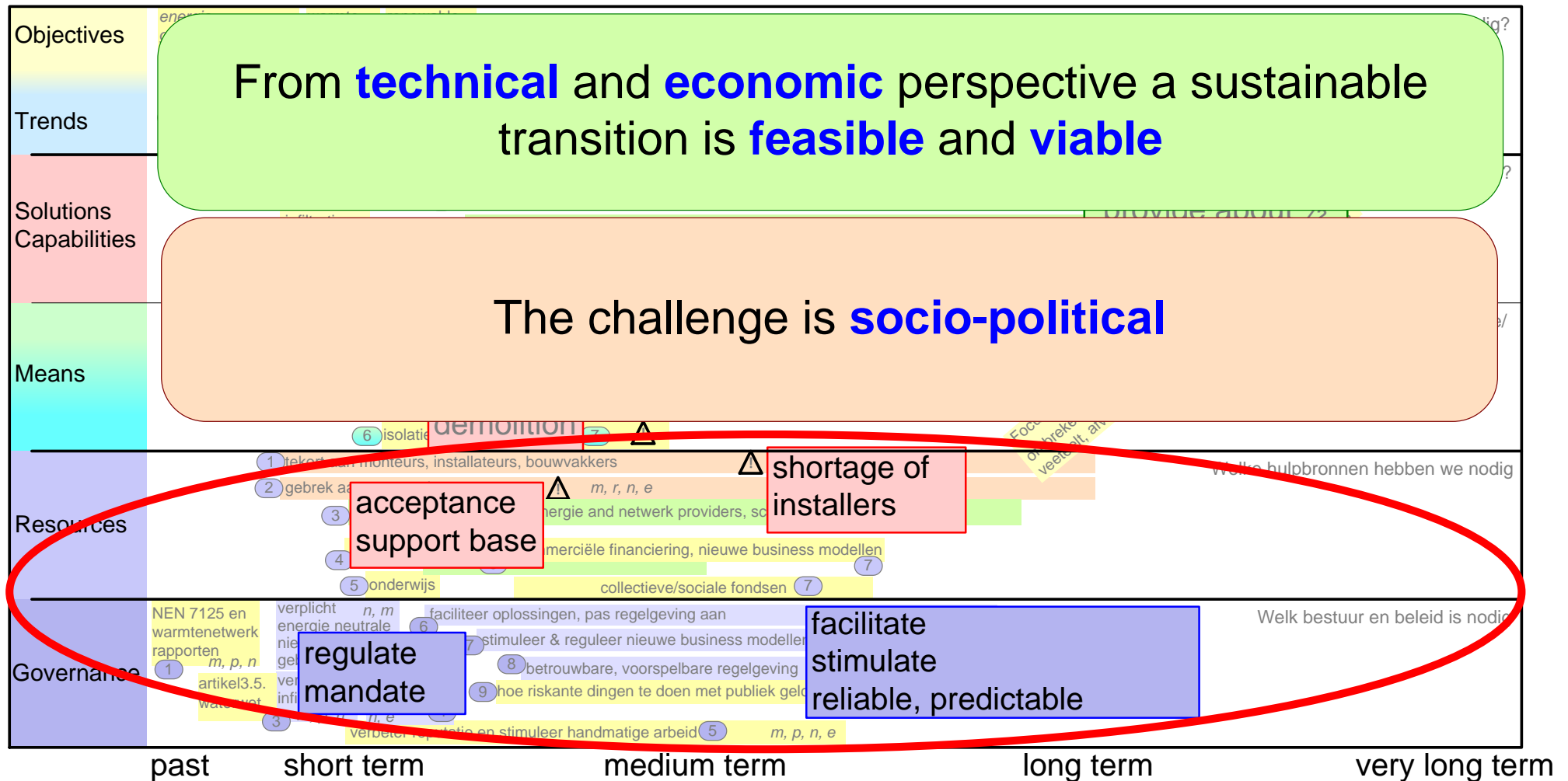
all numbers are coarse estimates  
and need validation and refinement

Total potential solar PV TJ/yr	
Commercial	155
Residential	267
Utility scale	59
Country side	4
Total	486

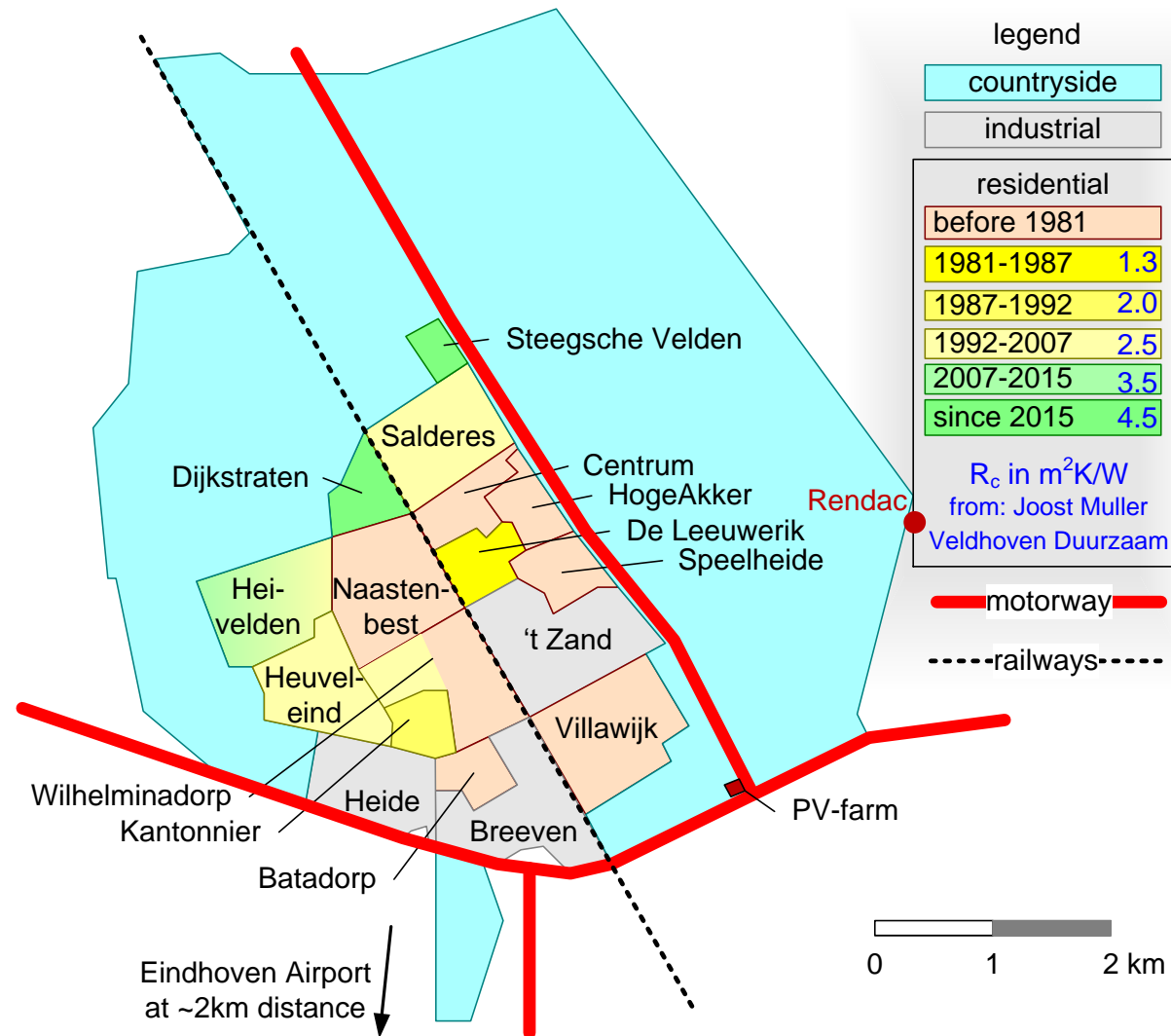
# Much More than Technical



# (Jumping to) a Conclusion



# Neighborhoods in Best



# Example Back of the Envelope Estimate

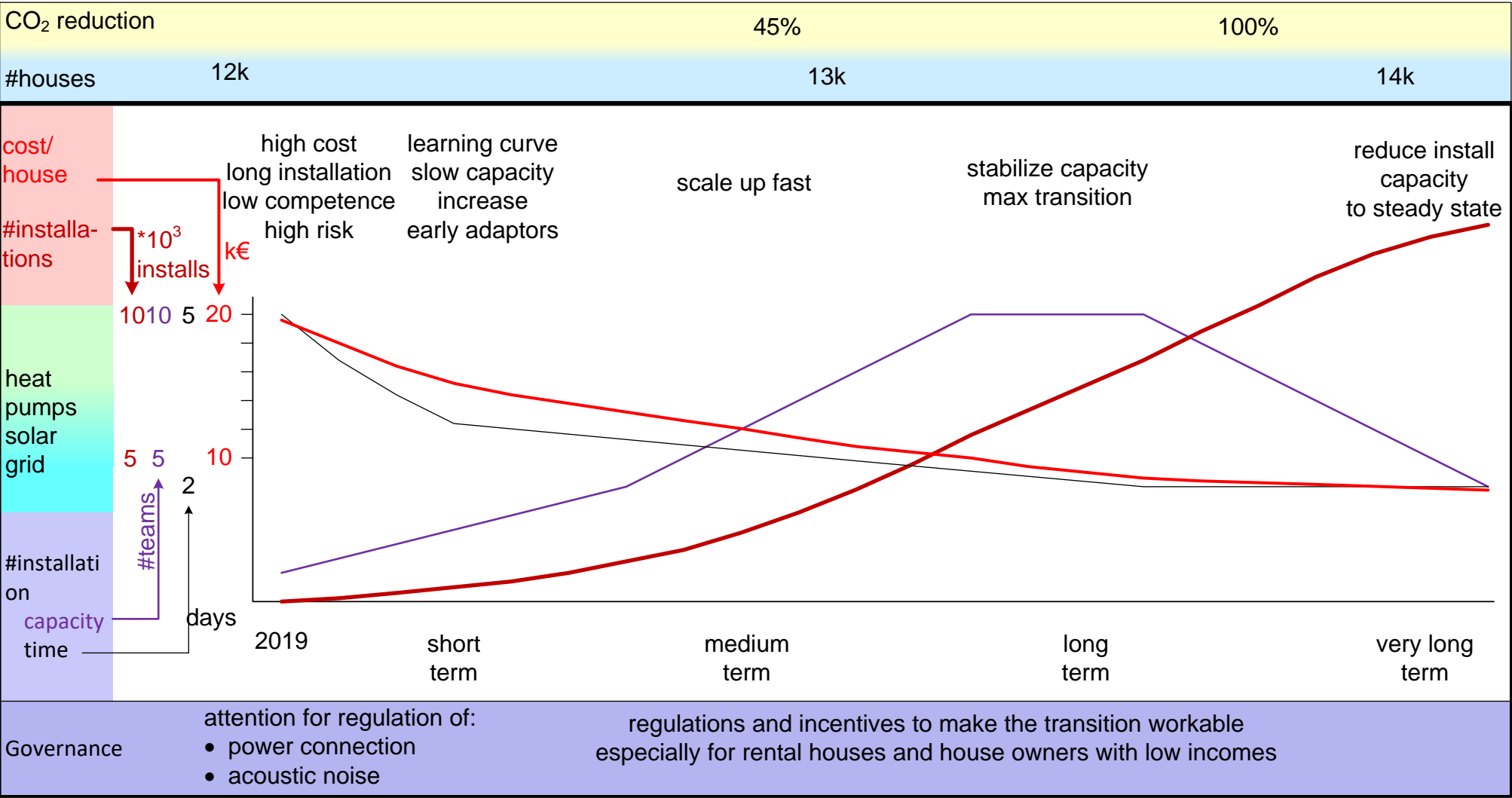
cost/house	cost in k€ incl. install incl VAT	
16kW heat pump	18	heat pump in&out 11 mounting material 1 installation 6 total 18
insulation	4	
PV system with 16 solar panels, 5.4kWp	7	16 panels 340kWp 3.7 optimizers 0.7 inverter 1.0 mounting material 1.0 installation 1.0 total 7.4
miscellaneous	1	excl VAT
total	30	

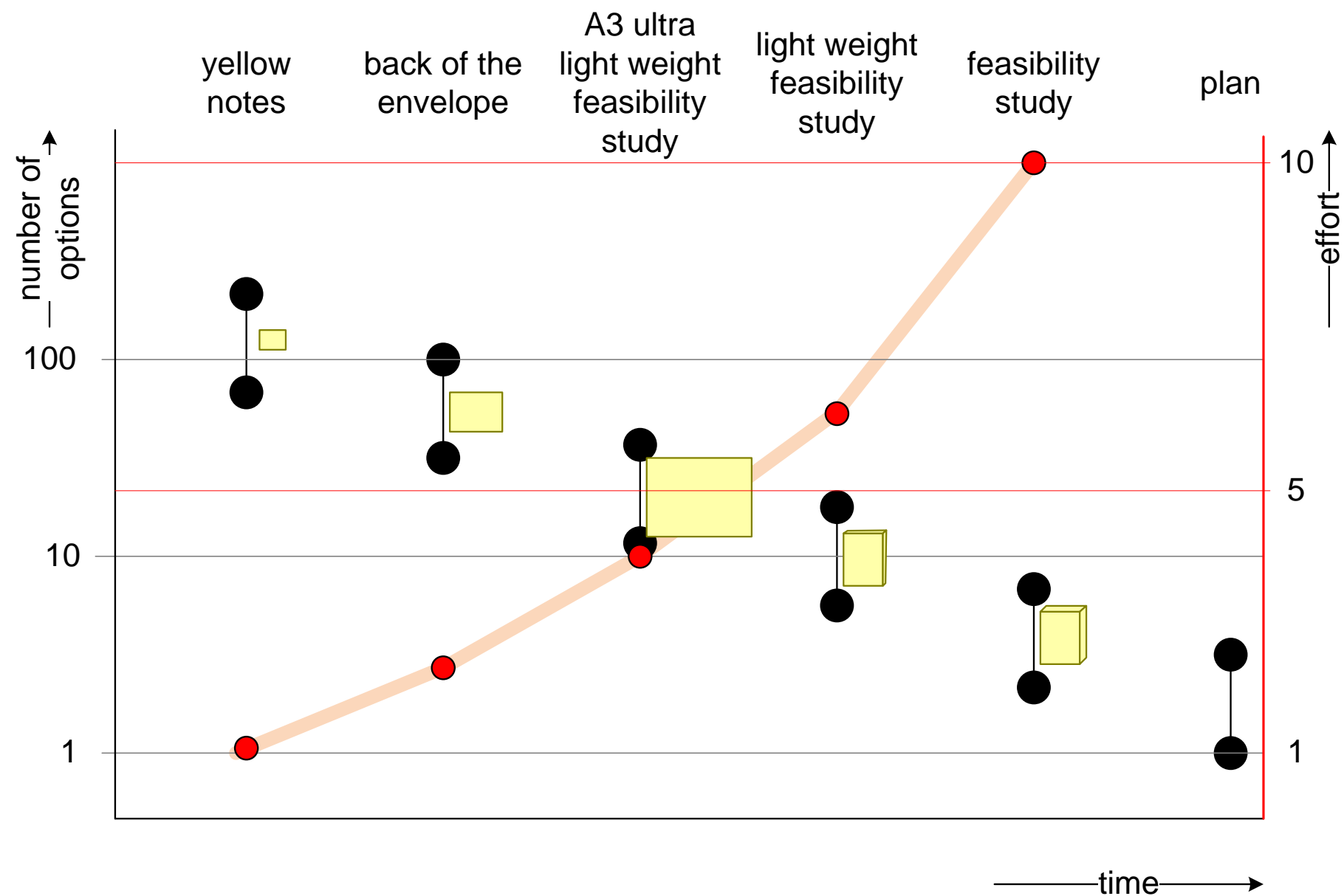
<p>cost for all houses in Best</p> <div> <p>12k houses</p> <p>30 k€/house</p> <p>360 M€</p> </div>	<p>assumptions:</p> <p>prices 2018</p> <p>effort 2018</p> <p>VAT return on solar</p> <p>no infrastructure cost</p>
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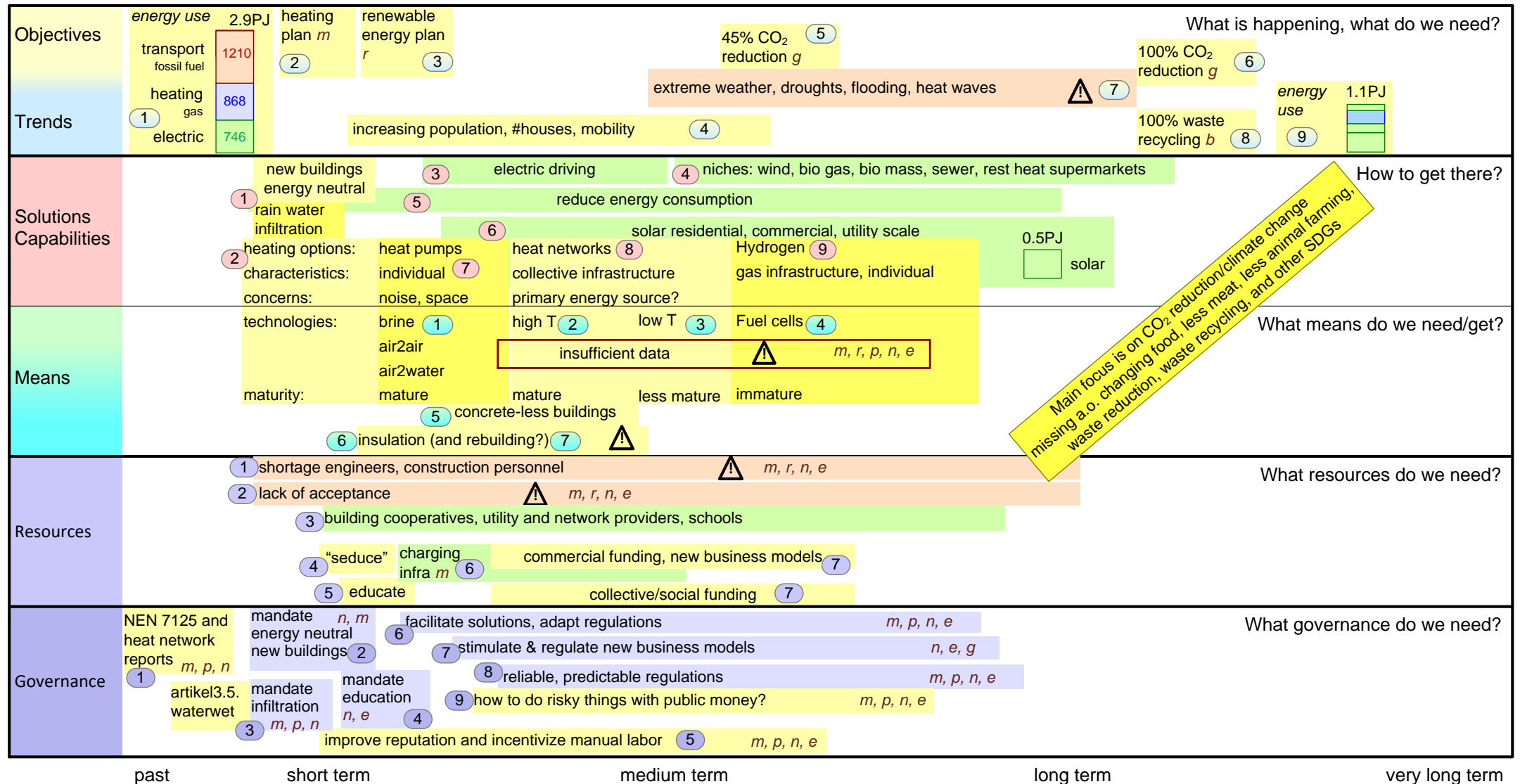
*this is a very coarse estimate, e.g. +/- 50%*

# Example Heating Scenario



# Funnel from Ideas to Decisions





Main focus is on CO<sub>2</sub> reduction/climate change missing a.o. changing food, less meat, less animal farming, waste reduction, waste recycling, and other SDGs

<p>1 energy use 2017</p> <p>2 mandatory 2020 heating plan per neighborhood</p> <p>3 mandatory 2021 regional</p> <p>4 small increase per year</p> <p>5 IPCC 2018</p> <p>6 IPCC 2018</p> <p>7 may increase energy use</p> <p>8</p> <p>9 energy use after full electrification and some reduction</p>	<p>1 make all new developments sustainable</p> <p>2 selection of options for heating plan</p> <p>3 transport is major CO<sub>2</sub> producer</p> <p>4 niche solutions in Best</p> <p>5 reducing energy consumption is must</p> <p>6 all forms of solar may result in 0.5 PJ/yr</p> <p>7 mature; noise, space is concern</p> <p>8 few rest heat sources; large collective infrastructure investment</p> <p>9 long-term option; re-use gas infra</p>	<p>1 air2air for heating is efficient; how to get tap water?</p> <p>2 compatible with older houses; challenge data is not public due to commercial interests</p> <p>3 efficient allows re-use of any rest heat; storage is the big challenge</p> <p>4 source to use little efficient; solves seasonal storage; production infrastructure expensive</p> <p>5 concrete is major CO<sub>2</sub> producer</p> <p>6 insulation is first step; external insulation needed?</p> <p>7 when is rebuilding better (justified and acceptable)</p>	<p>1 action plan to attract and educate</p> <p>2 involve, engage, seduce, incentivize</p> <p>3 roadmap and master plan to coordinate</p> <p>4 more effective than enforcement</p> <p>5 primary, secondary schools; avoid overload</p> <p>6 enable electric driving</p> <p>7 be creative to get economy and funding working</p>	<p>1 7125 and reports overrate sustainability of bio mass and rest heat sources; lack absolute data</p> <p>2 ASAP! waiting increases problem</p> <p>3 vng.nl/3-gemeentelijke-watertaken; should be standard operation when maintaining streets</p> <p>4 how to do this effectively?</p> <p>5 culturally ingrained</p> <p>6 agile (fast response) governance</p> <p>7 facilitate and regulate</p> <p>8 past pitfall; blocks investments</p> <p>9 major dilemma for 6, 7, and 8</p>	<p><b>legend</b></p> <p><i>b</i> Best Duurzaam</p> <p><i>m</i> municipality</p> <p><i>r</i> regional</p> <p><i>p</i> province</p> <p><i>n</i> national</p> <p><i>e</i> Europe</p> <p><i>g</i> global</p>
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H2 2019

H1 2020

H2 2020

H1 2021

H2 2021

energy  
sources  
BoEsdiscuss and  
amend  
regionalenergy  
sources  
A3sdiscuss and  
amend  
regionalenergy  
sources  
scenariosdiscuss and  
amend  
regionalselect  
energy  
scenariodiscuss and  
amend  
regionalanalyze  
technical,  
financial, and  
social  
feasibilitydiscuss and  
amend  
renewable  
energy  
proposalrenewable  
energy plan  
region  
Eindhovenheat pump  
BoEsheat pump  
A3sHigh T heat  
network  
BoEsHigh T heat  
network  
A3sLow T heat  
network  
BoEsLow T heat  
network  
A3sHydrogen  
BoEsHydrogen  
A3sthis information is relevant at  
regional and national levelsheating  
scenario  
Best 1heating  
scenario  
Best 2heating  
scenario  
Best 3select  
heating  
scenarioanalyze  
technical  
financial and  
social  
feasibilityheating plan  
municipality  
Best

create and show attractive examples; “seduce”, build on success

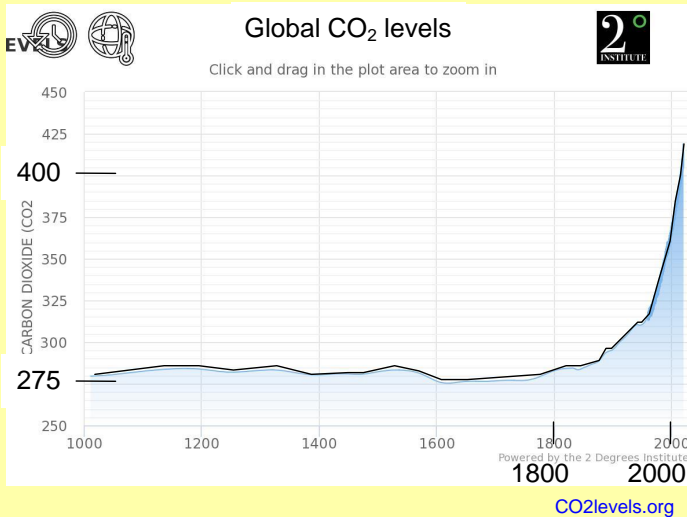
determine  
education  
strategyfacilitate building cooperatives,  
utility and network providers,  
schoolsdevelop  
insulation  
policybuild energy  
neutral  
housesregulate  
energy neutral  
housesdevelop  
regulation  
policyeffectuate rain  
water  
infiltration

legend

BoE Back of Envelope

A3 A3 size overview

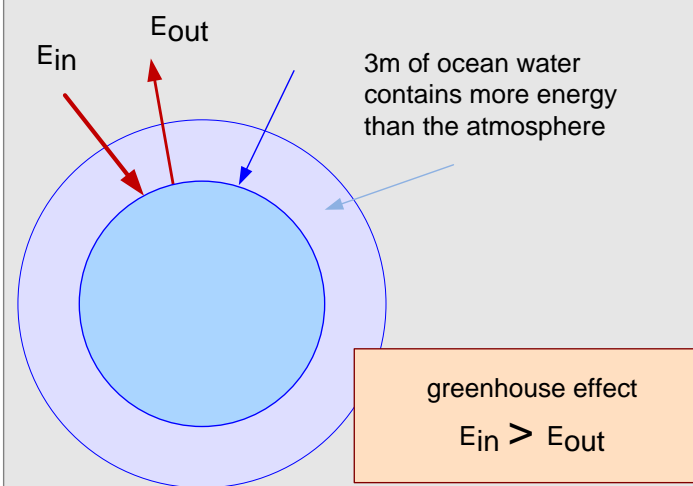
1

CO<sub>2</sub> ppm

CO<sub>2</sub> levels started to increase with the industrial revolution  
The rate of change is very high on cosmic time scale

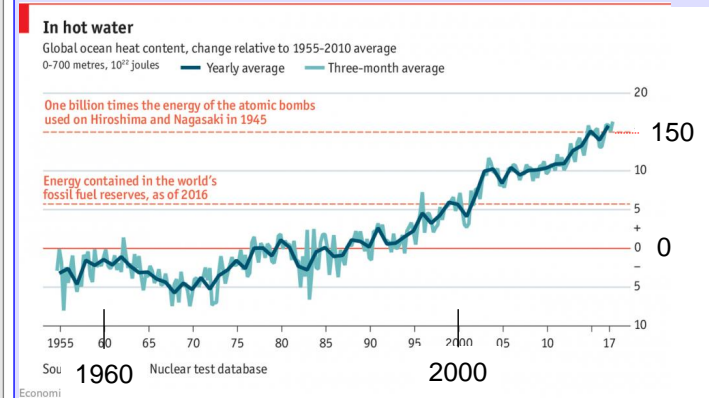
2

## physics/nature of earth



High CO<sub>2</sub> levels cause the greenhouse effect. Earth warms up because more energy from the sun comes in than the amount of energy that can escape the atmosphere

3

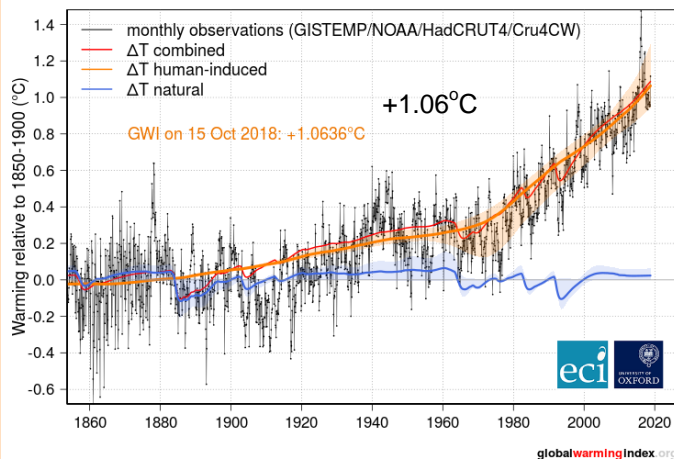
Global Ocean Heat Content **Change**  
in 10<sup>21</sup> Joules (=10<sup>6</sup> PJ; NL uses 3 PJ/yr)

The oceans act as buffer for accumulating energy surplus.  
The amount of energy that oceans absorbed in past decades is huge

4

## temperature on earth

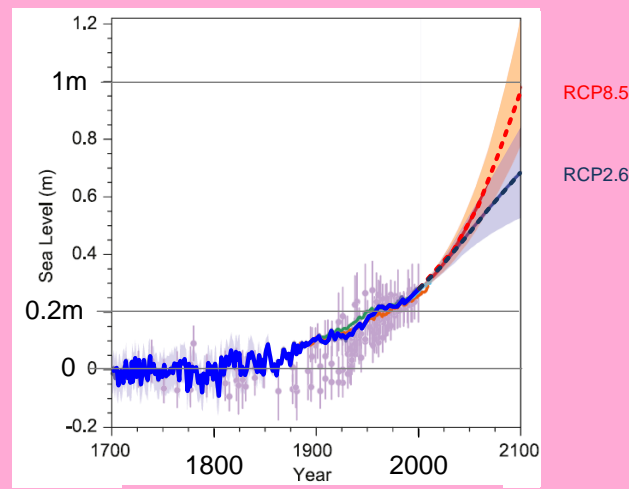
## Global Warming Index (aggregate observations) - updated to Oct 2018



The average temperature on earth has been rising. This rise has accelerated since the 1960s. Local temperature changes vary a lot. The arctic areas have warmed much more

5

## sea water level

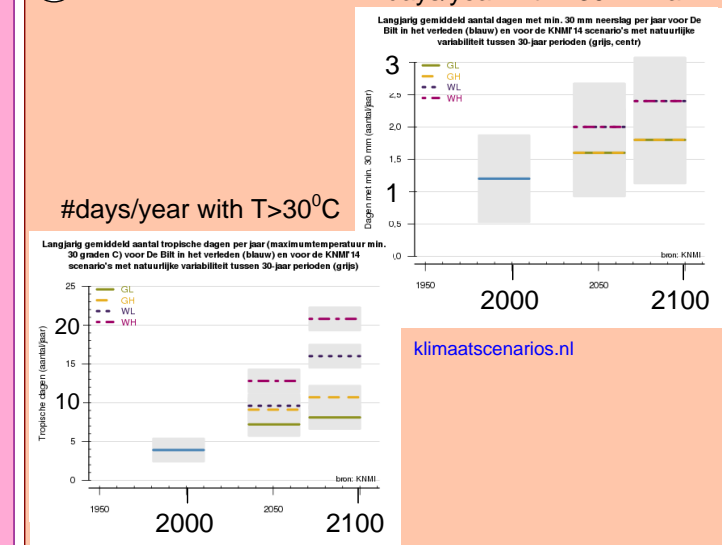


Combination of smelting land ice and increasing sea water temperature will increase sea water level. In a few centuries this increase can be tens of meters

6

## extreme weather

## #days/year with &gt;30mm rain



Oceans affect the local climates to a large degree. We can expect more extreme weather, e.g. droughts & tropical rain

**Best Energy use** <https://klimaatmonitor.databank.nl/dashboard/Dashboard/Energiegebruik/Totaal-bekend-energiegebruik--41/>

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### Best estimate of energy need

**transportation**

efficiency gains

cars (electric) 3<sup>1</sup>

trucks&buses (hydrogen) 2<sup>2</sup>

assuming cars become electric, heavy transport becomes Hydrogen

ratio car/trucks&buses: rough estimate 50/50

assuming energy reduction (lower speed, lighter and smaller vehicles)

electric 30%

$0.5 * 1210 / 3 * 0.67 + 0.5 * 1210 / 2 = 437$

**heating/gas**

efficiency gain using heat pumps 3

reduce consumption by improving insulation 30%

$868 / 3 * 0.67 = 193$

**electricity**

efficiency gain using modern equipment 1.5

reduce consumption 10%

$746 / 1.5 * 0.9 = 447$

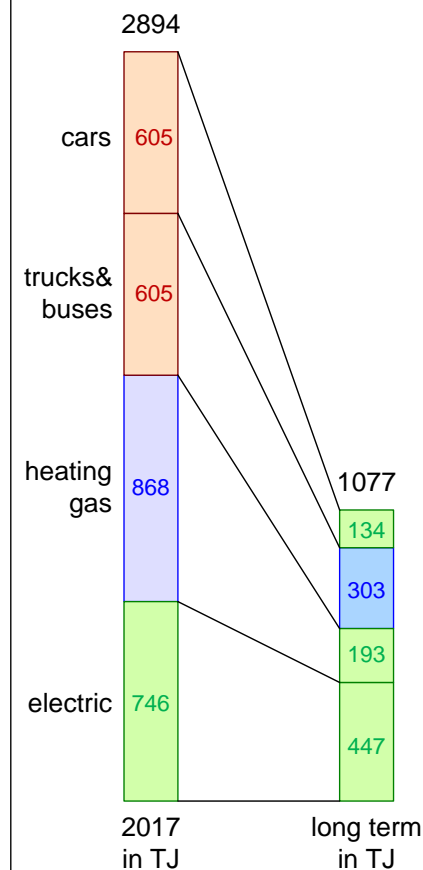
energy need after transition and full reduction

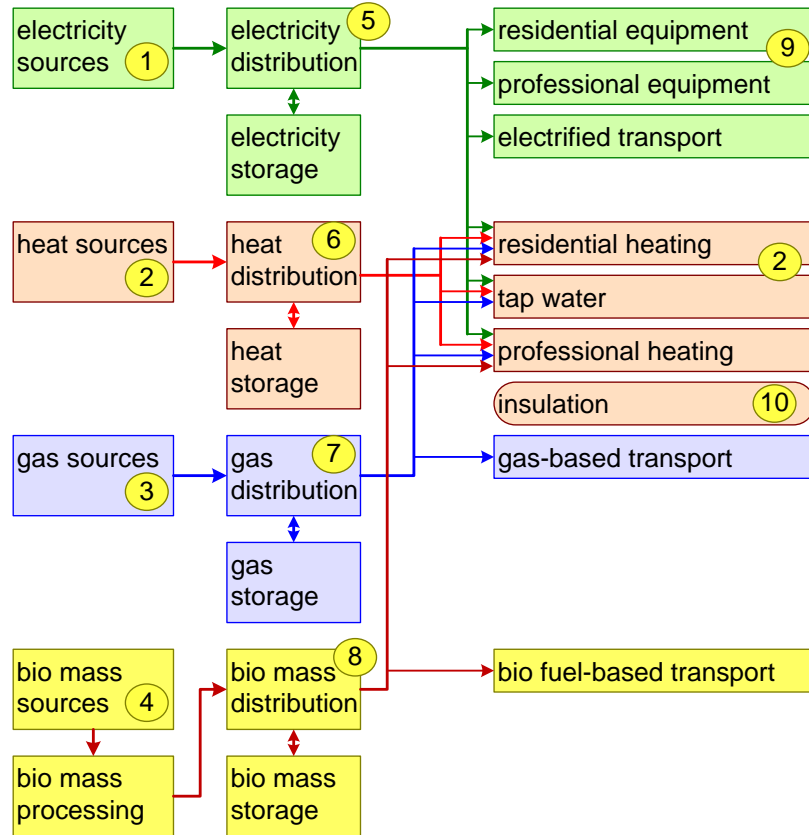
1077 TJ/yr

<sup>1</sup><https://www.fueleconomy.gov/feg/evtech.shtml>  
 efficiency gasoline (excluding well to pump) ~19%, electric ~58%, H<sub>2</sub> ~45%

<sup>2</sup><https://www.deingenieur.nl/artikel/hydrogen-car-wins-over-electric-car>

### energy transition



*Energy functions and options***electricity sources 1****solar PV panels**

residential  
cooperative  
utility scale

**wind**

small turbines  
large turbines

**heat sources, heating 2****industrial rest heat**

Rendac

**heat pumps**

air to air  
air to water  
water to water

**Geo Thermal****Co-generation**

fuel cells  
gas generator

**gas sources 3****hydrocarbons (biogas)**

garden waste  
agriculture waste  
farm manure  
sewer

**Hydrogen**

local production  
large scale production

**bio mass sources 4****electricity distribution 5****behind the meter**

residential  
professional

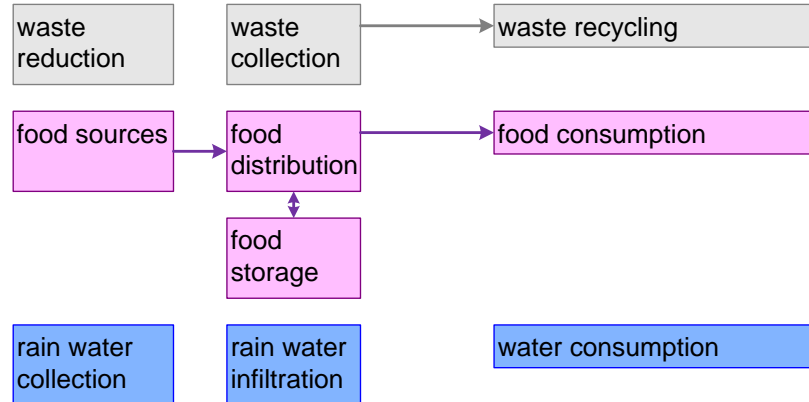
**local network Enexis****HV network Tennet****heat distribution 6****high temperature heat network**

Source to Best  
to consumers

**low temperature heat network****gas distribution 7**

existing infrastructure  
Enexis

feed-in for new sources

**bio mass distribution 8***Other sustainability functions and options***electricity consumption 9****reduction****car charging**

residential  
public  
high speed

**insulation 10****internal****external wrapping**

demolishing and  
rebuilding

*Assessment Criteria*

## PESTEL

- Political
- Economic
- Social
- Technical
- Environmental
- Legal

## Political

## Economic

- CAPEX
- OPEX
- time to deployment
- life time
- risks
- viable business model

## Social

- affordable for all
- participation by all
- disruption of deployment
- side effects (e.g.noise)

## Technical

- readiness level
- complexity
- competence level
- effectiveness/ performance
- robustness

## Environmental

- foot print
- impact on flora and fauna

## Legal

- fits in current legislation

*Concepts that need assessment*

solar PV panels

wind

industrial rest heat

heat pumps

Geo Thermal

high T heat network

low T heat network

internal insulation

external wrapping

demolishing and  
rebuilding

hydrocarbons (biogas)

Hydrogen

bio mass

*Heat Pump*

cost per house in k€  
incl. install  
incl VAT

heat pump in&out	11
mounting material	1
installation	6

16kW heat pump	18k€
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average gas  
consumption per  
house in Best  
1430 m<sup>3</sup>/yr  
~13 MWh/yr

electricity  
consumption to  
replace gas  
(SCOP 3)  
~4.3 MWh/yr

<b>advantages:</b> <ul style="list-style-type: none"> <li>• energy efficiency</li> <li>• independent of other houses</li> </ul>	<b>disadvantages:</b> <ul style="list-style-type: none"> <li>• installation effort</li> <li>• initial cost</li> <li>• acoustic noise</li> <li>• space for equipment</li> </ul>
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*High T heat network*

<b>advantages:</b> <ul style="list-style-type: none"> <li>• compatible with old houses</li> <li>• low cost/house</li> <li>• low space use</li> </ul>	<b>disadvantages:</b> <ul style="list-style-type: none"> <li>• costly infrastructure</li> <li>• limited individual control</li> <li>• efficiency?</li> </ul>
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*Low T heat network*

<b>advantages:</b> <ul style="list-style-type: none"> <li>• compatible with old houses?</li> <li>• individual control</li> <li>• energy efficient</li> </ul>	<b>disadvantages:</b> <ul style="list-style-type: none"> <li>• costly infrastructure</li> <li>• immature</li> <li>• cost/house</li> <li>• space for equipment</li> </ul>
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*GeoThermie*

1 doublet, 2km depth, 300 m<sup>3</sup>/hr salt water of 80°C up 20°C down  
construction costs 15 a 20 M€  
plus construction heat network

heat production:  
300 \* 10<sup>6</sup> g/h \* 60 °C \* 4.2 J/g/°C  
~80 GJ/hr ~24\*365\*80 GJ/yr  
~700 TJ/yr

unknowns  
energy consumption of pumps  
OPEX  
environmental impacts

<b>advantages:</b> <ul style="list-style-type: none"> <li>• compatible with old houses</li> </ul>	<b>disadvantages:</b> <ul style="list-style-type: none"> <li>• costly infrastructure</li> <li>• immature</li> <li>• corrosion</li> </ul>
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<https://www.nrc.nl/nieuws/2019/06/14/een-waterput-om-je-huis-te-verwarmen-a3963783>

*residential Solar PV system*

cost per house in k€ excl VAT  
incl. install

16 panels 340kWp	3.7
optimizers	0.7
inverter	1.0
mounting material	1.0
installation	1.0

PV system with 16 solar panels, 5.4kWp	7k€
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electricity production ~4.5 MWh/yr

~26 m<sup>2</sup> roof space  
yearly energy production solar:  
173 kWh/m<sup>2</sup>/yr

*Hydrogen*

<b>advantages:</b> <ul style="list-style-type: none"> <li>• compatible with gas infrastructure</li> <li>• individual control</li> <li>• seasonal storage</li> </ul>	<b>disadvantages:</b> <ul style="list-style-type: none"> <li>• very immature</li> <li>• cost/house</li> <li>• space for equipment</li> </ul>
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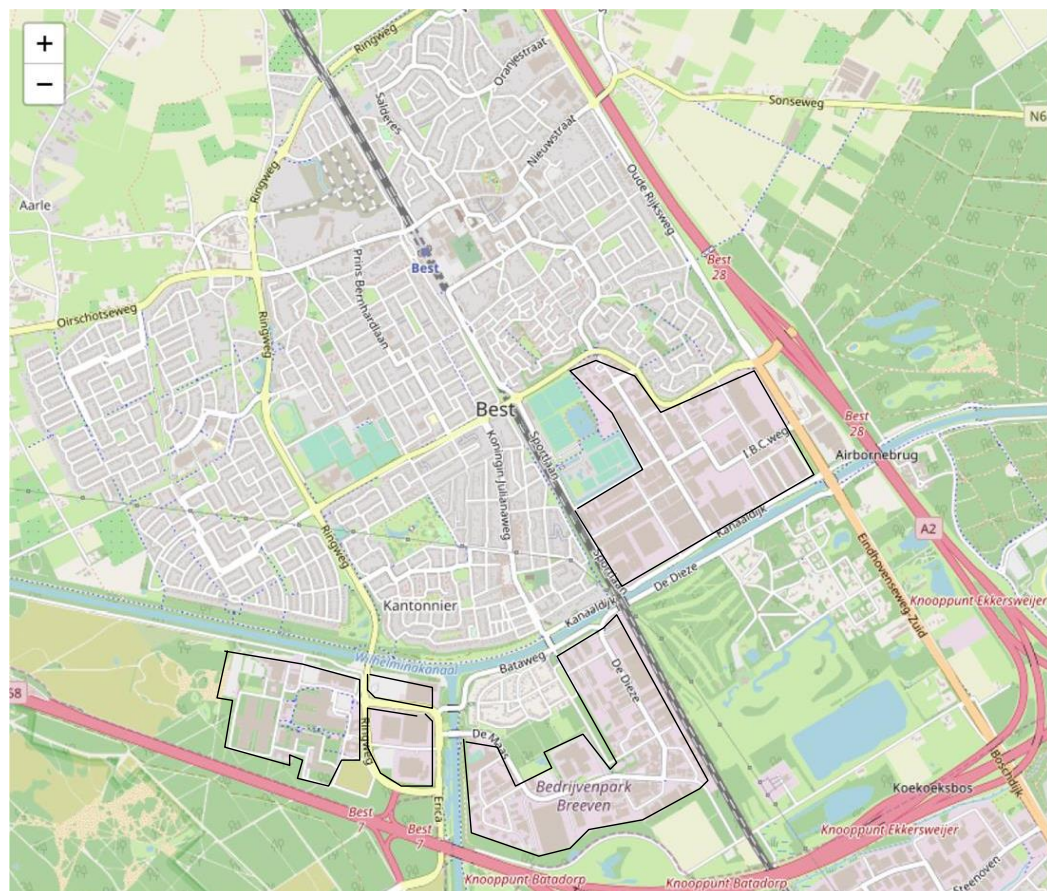
*Bio mass*

energy density (dry) wood: 5.3 kWh/Kg  
<https://nl.wikipedia.org/wiki/Energiedichtheid>

wood production 1.1 to 1.5 Kg/m<sup>2</sup>/yr  
<https://www.agriholland.nl/dossiers/biobrandstoffen/agrarischesector.html#hout>

yearly energy production wood:  
~7 kWh/m<sup>2</sup> (4% of solar)

## Solar PV commercial and residential areas

Commercial ca 1.5 km<sup>2</sup>

building area	25%
parking area	10%
used for solar	50%

km <sup>2</sup>	MW <sub>peak</sub>	GWh TJ
0.26	52	43 155

Residential ca 6 km<sup>2</sup>

building area	15%
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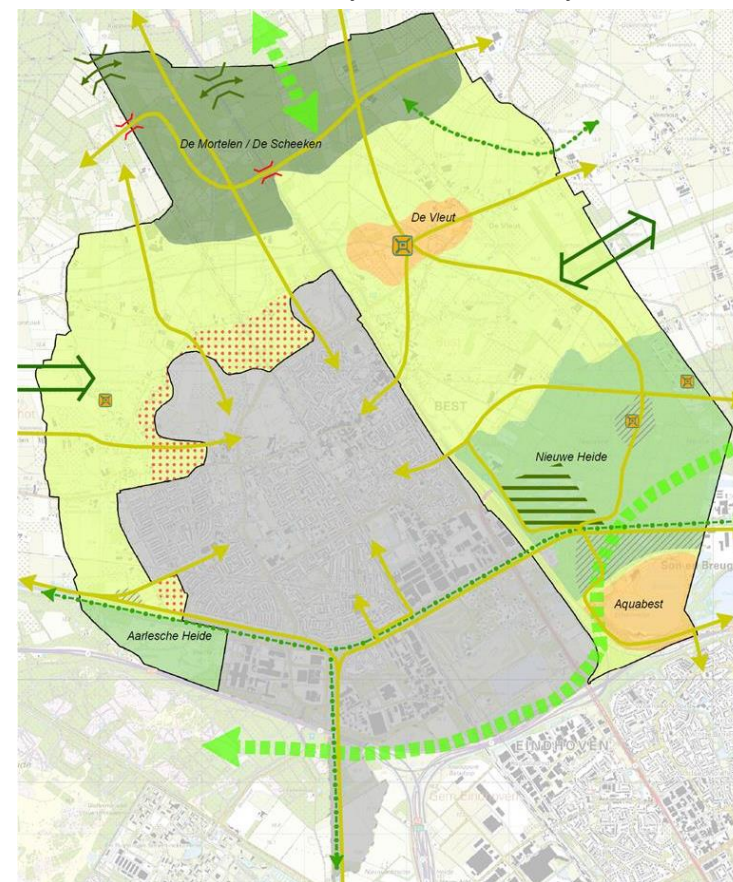
km <sup>2</sup>	MW <sub>peak</sub>	GWh TJ
0.45	90	74 267

alternatively (Reinier ten Kate)  
12500 houses, 20 m<sup>2</sup>/house 0.25 km<sup>2</sup>

## input data

W <sub>peak</sub>	0,2 kW/m <sup>2</sup>
W <sub>peak</sub> to kWh/yr	0.825

## Solar PV utility scale and country side


<https://www.gemeentebest.nl/data/downloadables/5/8/6/7/verbeelding-structuurvisie-buitengebied.pdf>

## Utility scale

Best has about 10km motor way  
assume that 200 m at both sides is a  
good option for utility scale solar.  
assume that only 2.5% is usable

km <sup>2</sup>	MW <sub>peak</sub>	GWh/yr	TJ/yr
0.1	20	16.5	59

## Country side

Rough count of larger sheds and  
stables 50  
roof area per building 250 m<sup>2</sup>  
assume that 50% is usable

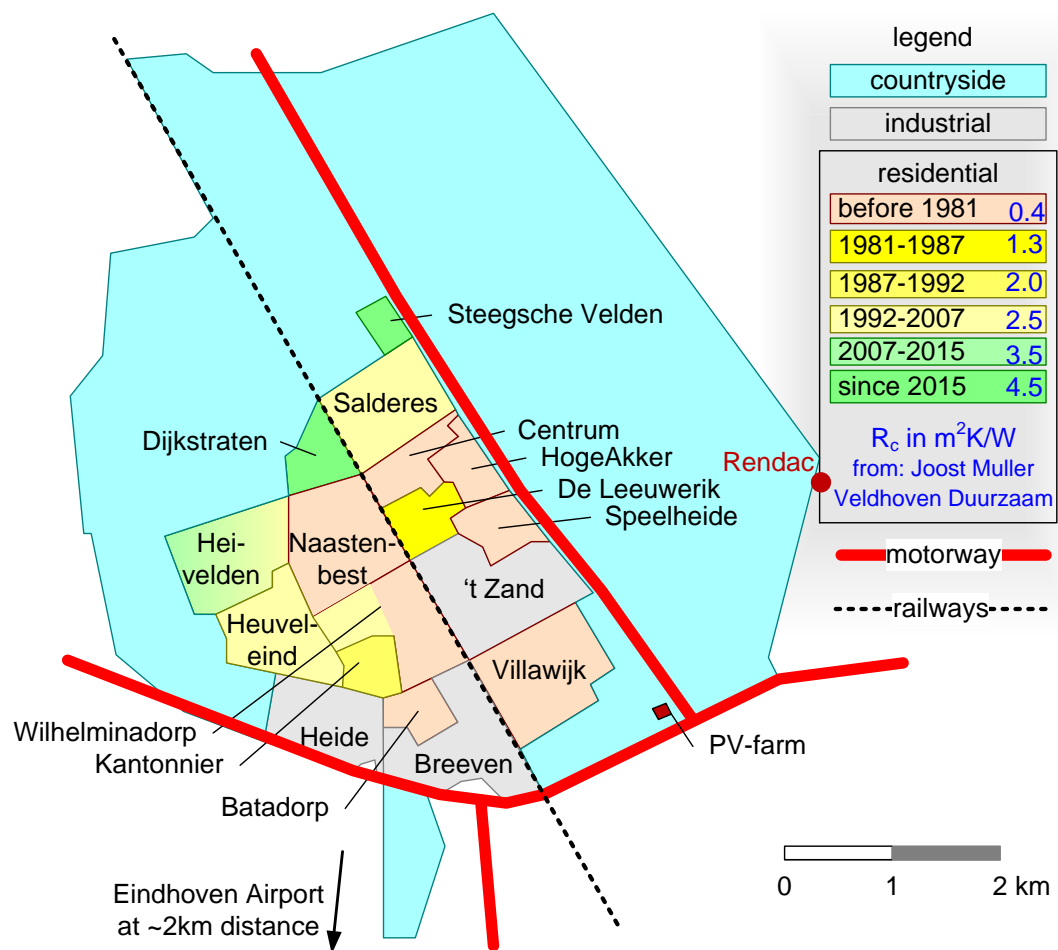
km <sup>2</sup>	MW <sub>peak</sub>	GWh/yr	TJ/yr
0.006	1.3	1.0	4

all numbers are coarse estimates  
and need validation and refinement

## Total potential solar PV TJ/yr

Commercial	155
Residential	267
Utility scale	59
Country side	4
Total	486

Insulation level per neighborhood

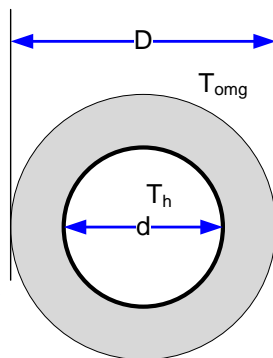


*heat loss in isolated pipe*

$$Q_v = (2 \cdot \pi \cdot \lambda \cdot (T_h - T_{omg})) / (\ln(D/d))$$

$Q_v$  heat loss (W/m)  
 $\lambda$  isolation factor (W/mK)  
 $T_h$  water temperature (°C)  
 $T_{omg}$  environmental temperature (°C)  
 $D$  pipe outside diameter with isolation (mm)  
 $d$  pipe diameter without isolation (mm)

<http://www.humsterlandenergie.nl/Energiebesparingsopties/Warmteverlies%20leidingen/>

*example, Johan Brouwerstraat*

0 50 100m

38 houses  
 240 m thick pipe  
 114 m thin pipe  
 average heat loss per house:  
 $354m/38 \cdot (13.6+6.8) \approx$   
 190 W/house  $\approx$   
**1660 kWh/yr/house**  
 (using input pipe of 60°C, return 35°C same length)

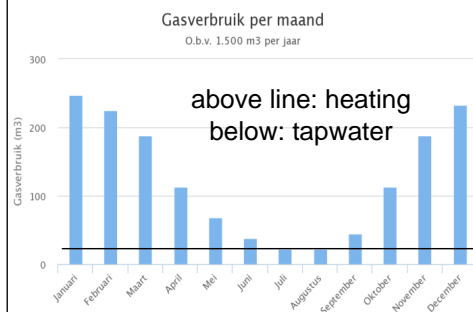
average gas use:  
 corner house 1540 m<sup>3</sup> gas/yr  
 middle house 1350 m<sup>3</sup> gas/yr  
 total 38 houses:  
 53960 m<sup>3</sup> gas/yr  $\approx$  485 MWh/yr  
 12.8 MWh/yr/house  
**13% heat loss at street level.**  
[www.cbs.nl](http://www.cbs.nl) data from 2017

all numbers are coarse estimates and need validation and refinement

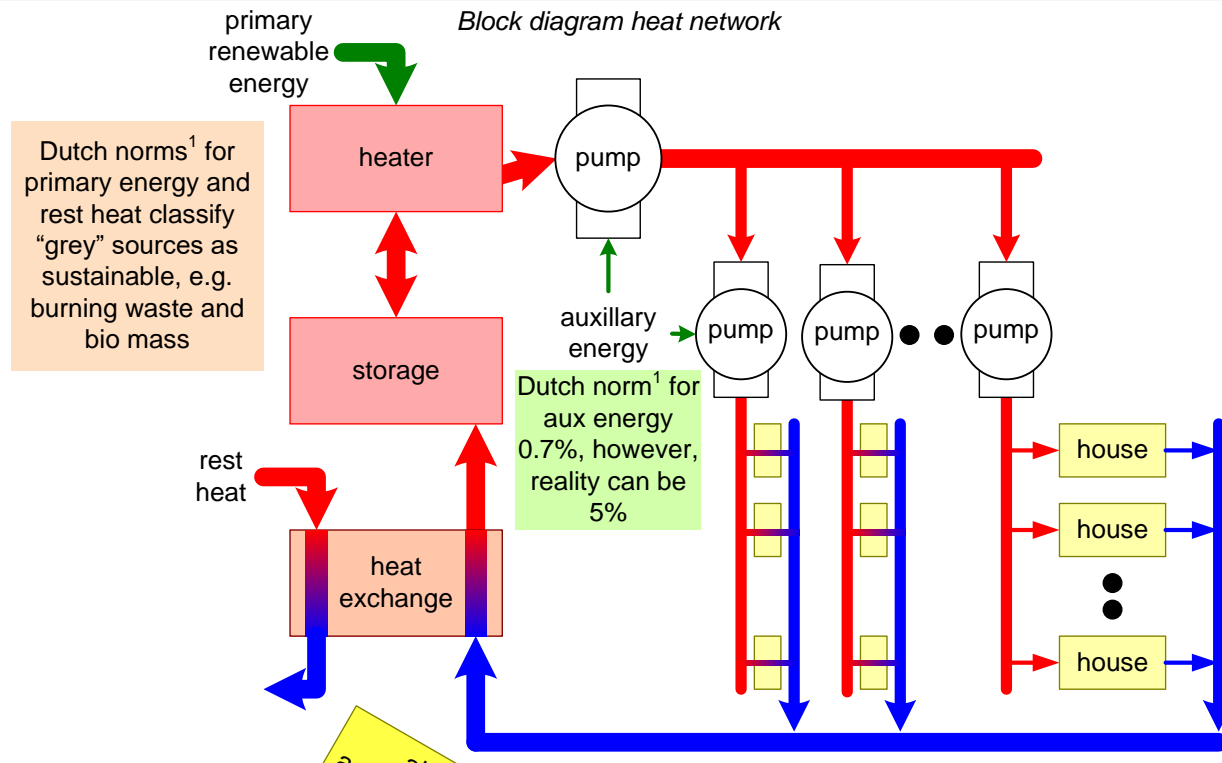
*typical heat loss in isolated pipe in numbers*

$T_{hot}$ network	$T_{return}$ network
$\lambda$ 0.03 W/mK	$\lambda$ 0.03 W/mK
$T_h$ 60°C	$T_h$ 35°C
$T_{omg}$ 10°C	$T_{omg}$ 10°C
$D$ 100 mm	$D$ 100 mm
$d$ 50 mm	$d$ 50 mm
$Q_v$ <b>13.6 W/m</b>	$Q_v$ <b>6.8 W/m</b>

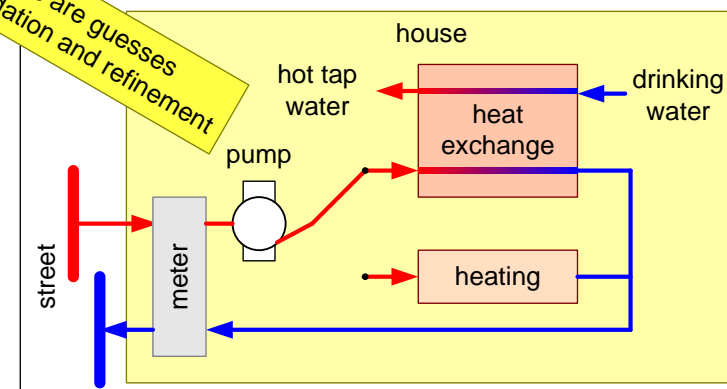
<http://www.ekbouwadvies.nl/tabellen/lambdamaterialen.asp>

*gas consumption per month*  
in summer time the energy loss, to heat tap water only, is 50 to 100%

<https://www.energiesite.nl/veelgestelde-vragen/wat-is-een-gemiddeld-gasverbruik/>

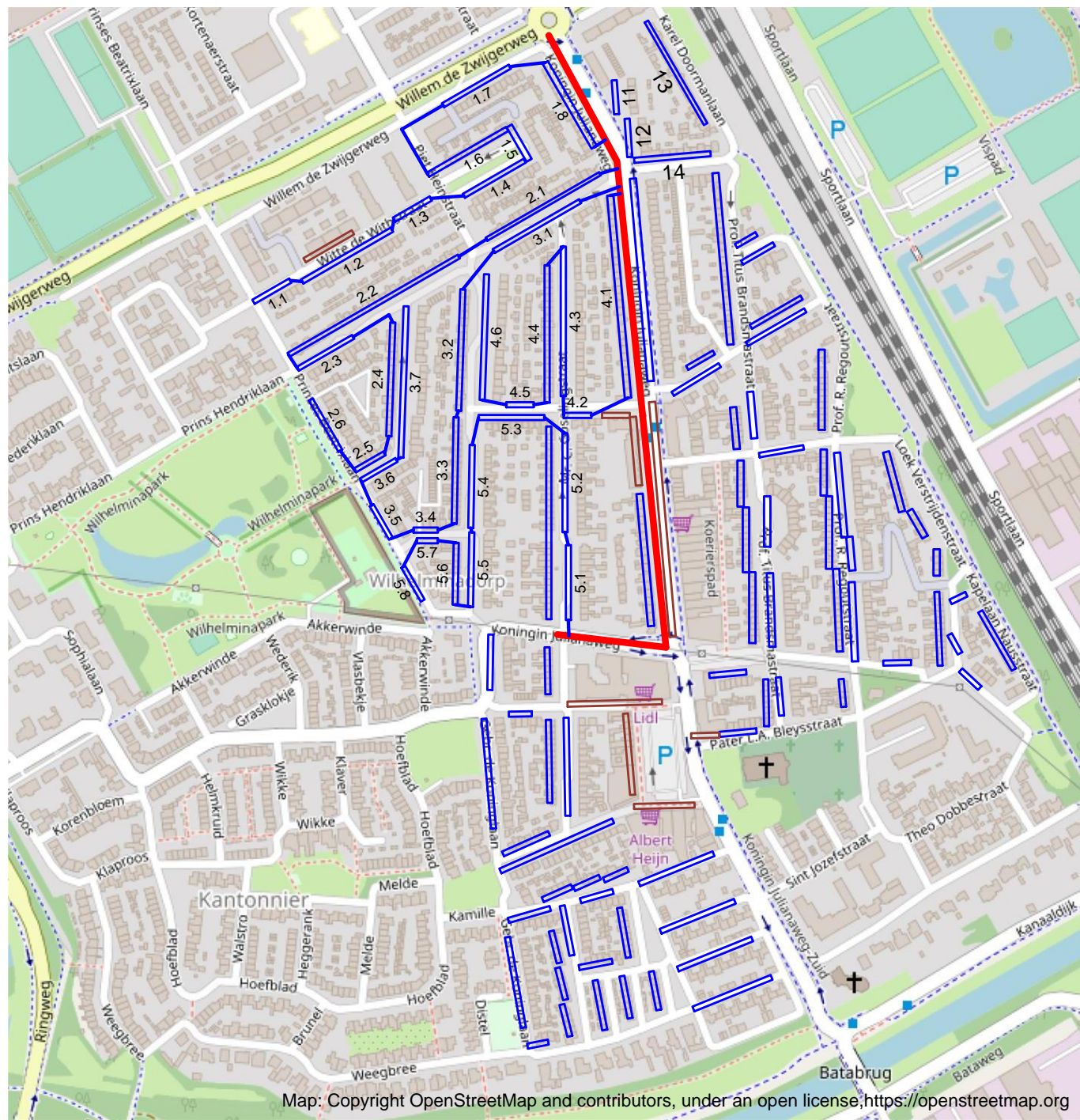
*Block diagram heat network*

all diagrams are guesses and need validation and refinement

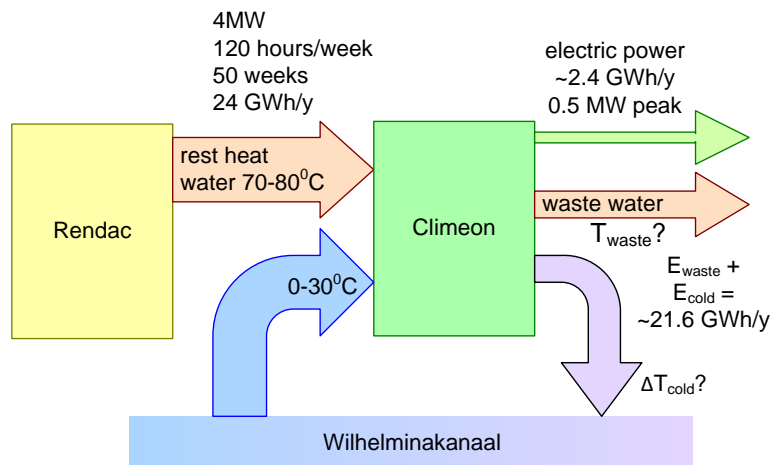
*Block diagram single house**background documentation*

<sup>1</sup>Energiemaatregelen op gebiedsniveau (EMG), NEN 7125 <https://www.rvo.nl/onderwerpen/duurzaam-ondernemen/gebouwen/wetten-en-regels-gebouwen/nieuwbouw/energieprestatie-epc/energiemaatregelen-op-gebiedsniveau-emg>  
 Aansluiten op warmtenetten Handreiking April 2018 <https://www.ce.nl/publicaties/download/2564>  
 Ketenemissies warmtelevering; Directe en indirecte CO<sub>2</sub>-emissies van warmtetechnieken <https://www.ce.nl/publicaties/download/2069>  
 Collectieve warmte naar lage temperatuur: Een verkenning van mogelijkheden en routes <https://projecten.topsectorenergie.nl/storage/app/uploads/public/5aa/012/b89/5aa012b8926fd834673493.pdf>

section	total houses	total thick pipe (m)	total thin pipe (m)	energy for heating and tapwater MWh/yr	total loss/yr/house MWh/yr	loss as percentage
1.total	48	677	249	1053	1,99	16%
2.total	38	689	258	1093	1,97	15%
3.total	40	685	249	1049	2,01	16%
4.total	31	728	276	1171	1,95	15%
5.total	35	609	255	1062	1,82	15%
total	192	3388	1287	5428		



## System level block diagram



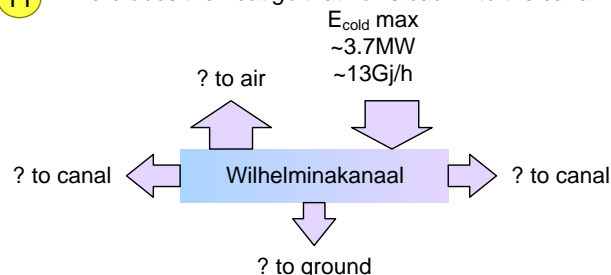
## Assumptions, limitations

10

ignored:

- Operational cost
- effect of climate change (higher temperatures)
- warming up of Wilhelminakanaal
- energy use of auxiliary systems
- potential subsidies

## 11 Where does the heat go that flows back into the canal?



## Explanations

This A3 explores how the Climeon system may transform rest heat into electricity at Rendac in Son. Purpose is to understand this option and to find out what questions we need to ask. Feedback is welcome. Blame Gerrit for mistakes.

1 provides a high level block diagram of the concept

How does the rest heat leave the system? How much is hot waste water, how much is the cold water warmed up?

2 the efficiency of the Climeon system depends on  $t_{hot}$  and  $t_{cold}$

3 the  $P_{out}$  also depends on  $t_{hot}$  and  $t_{cold}$

4 We need the efficiency and  $P_{out}$  @  $t_{hot} = 70..80^\circ\text{C}$  as function of  $t_{cold}$  between 0 and  $30^\circ\text{C}$ , we derived a linear relation from 2 and 3

5 KNMI.nl provides the temperature per month for the regio Eindhoven we assume that the water temperature follows the air temperature

6 Combining 4 and 5, with the data from 1 gives the energy per month

7 cumulating all months in 6 gives the produced electric energy per year

8 we use 4 to calculate the required #modules at worst case conditions, which is when  $t_{cold} = 30^\circ\text{C}$ ; it also shows  $E_{month}$  @  $30^\circ\text{C}$

9 cost = #modules \* cost/module + installation cost

income per year =  $E_{year} * price_{kWh}$

ROI = cost / income per year

10 we have simplified a lot, here are some limitations

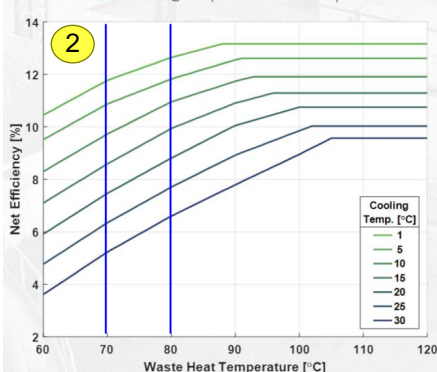
11 warming up of the canal has a big impact on environment and efficiency of the solution. Where does all the remaining heat go?

12 to get a feel for the impact, we estimate how much a stretch of 100m of the canal gets warmer per hour or per day, if all rest heat stays in the that part of the canal.

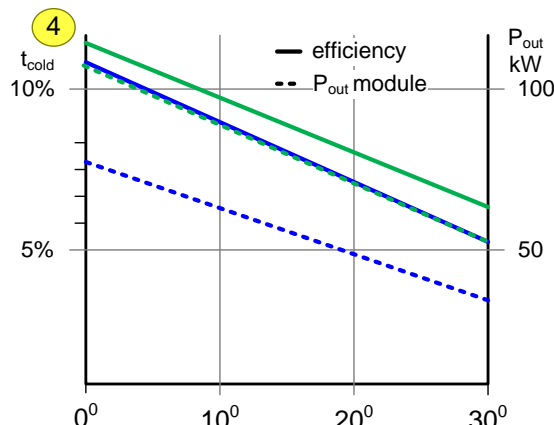
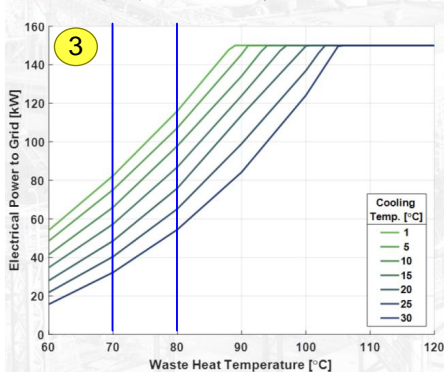
13 shows the impact of canal water that is  $3^\circ\text{C}$  warmer than the average air temperature

Climeon data from <https://climeon.com/wp-content/uploads/2017/04/Climeon-Tech-Product-Sheet.pdf>

## NET EFFICIENCY @ 40 l/s hot volume flow, 150 kW module

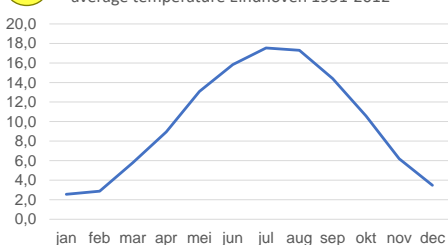


## OUTPUT @ 40 l/s hot volume flow, 150 kW module

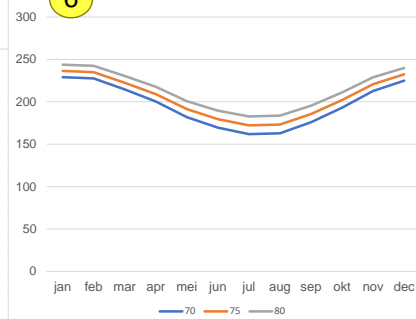


## Electricity production in Eindhoven area

## 5 average temperature Eindhoven 1951-2012



## 6 MWh/month



## 7 MWh/y

70	2354
75	2460
80	2566

8 #modules, E<sub>month</sub> @ worst case (t<sub>cold</sub>=30°C)

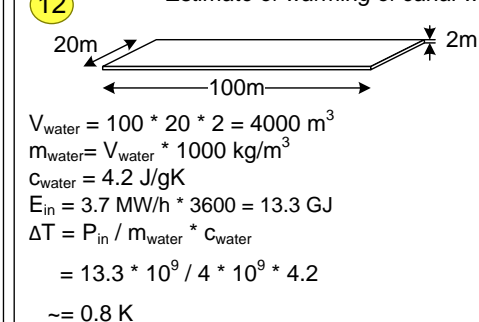
t <sub>hot</sub>	#mod	MWh/m
70	7	106
75	6	119
80	5	132

## 9 Cost and Income

Cost/module 350 k€  
install cost (wild guess GM) 300 k€  
electricity price 0.05€/kWh

t <sub>hot</sub>	#mod	cost k€	income k€/y	ROI years
70	7	2750	118	23.3
75	6	2400	123	19.5
80	5	2050	128	16.0

## Estimate of warming of canal water



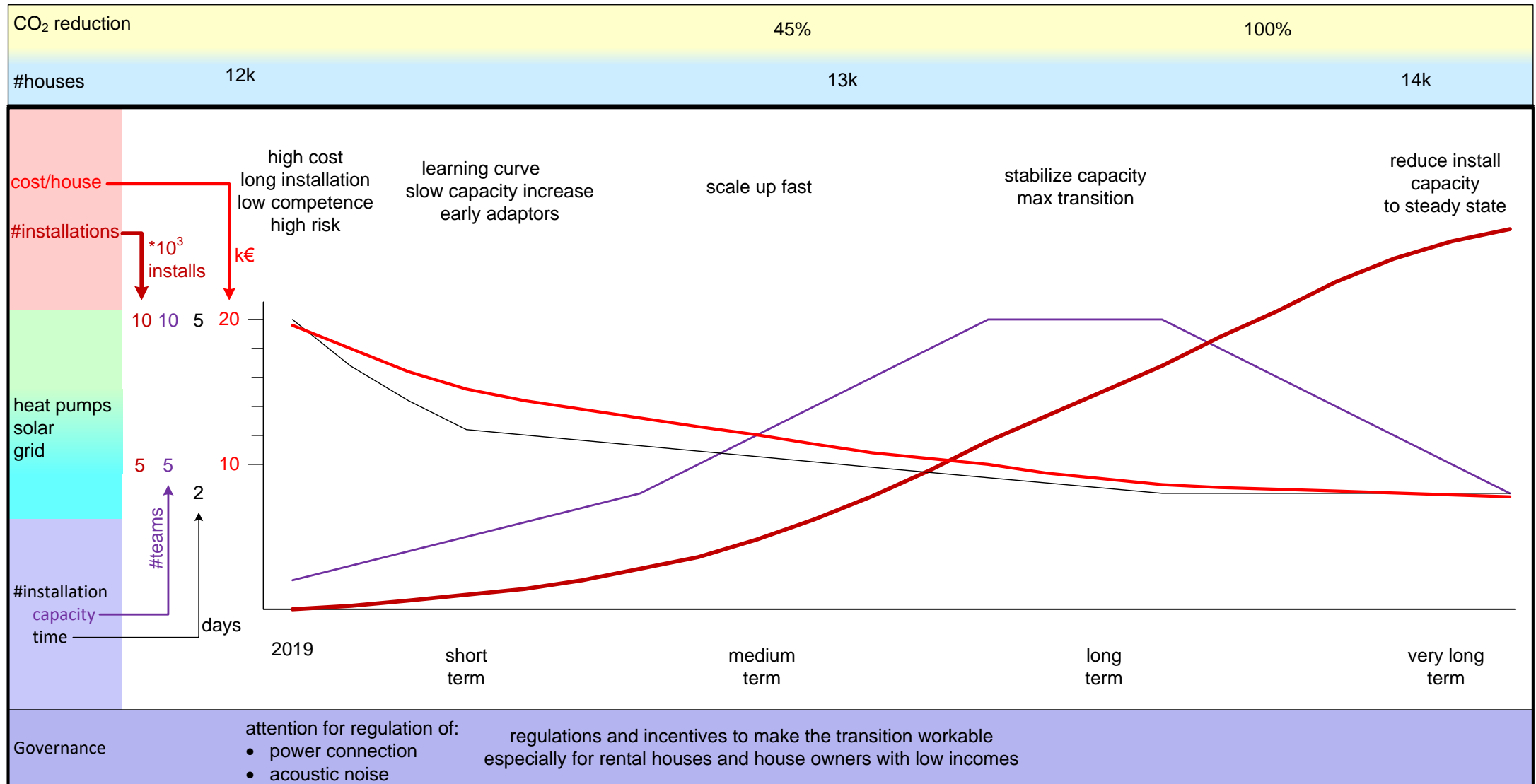
this stretch of the channel would heat 0.8 K /hour if no heat escape or  $20^\circ\text{C}/\text{day}$

It is crucial to understand how the heat dissipates via the waste water, or from the canal to air, the rest of the canal, and the ground.

What if  $t_{cold}$  is 3 degrees warmer?

13

t <sub>hot</sub>	MWh/y	income k€/y	ROI years
70	2193	109	25.2
75	2306	115	20,9
80	2402	120	17,1



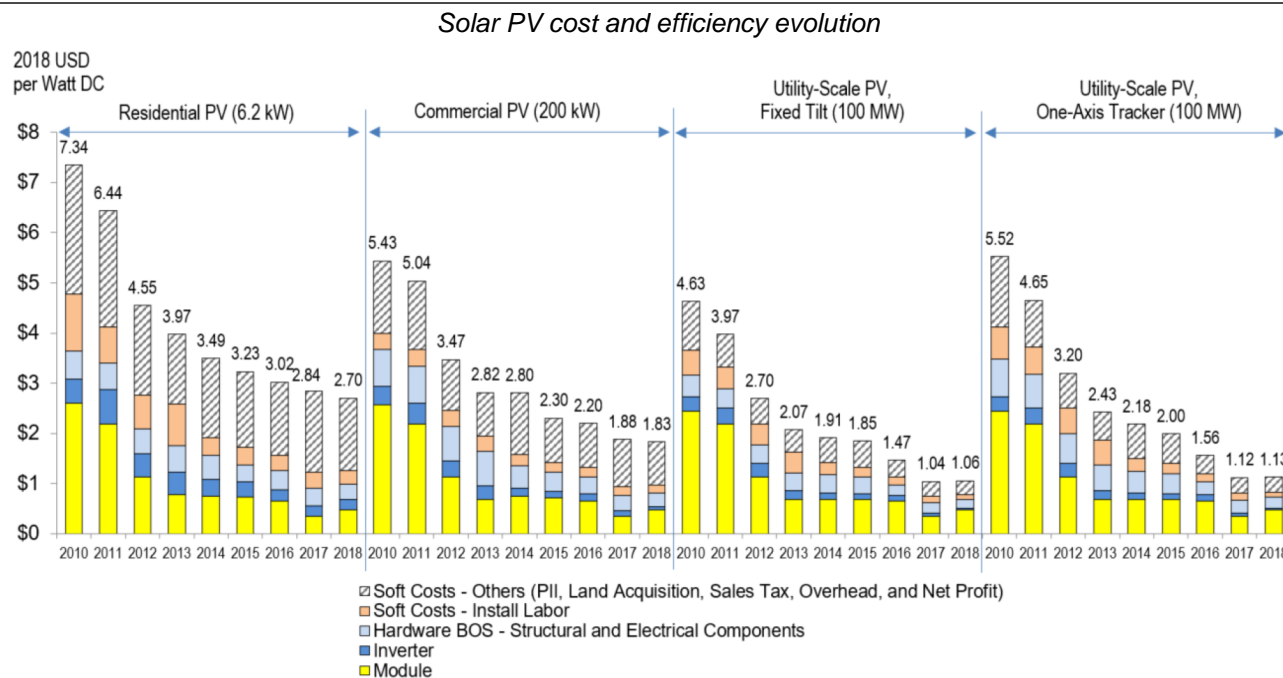


Figure ES-1. NREL PV system cost benchmark summary (inflation adjusted), 2010–2018

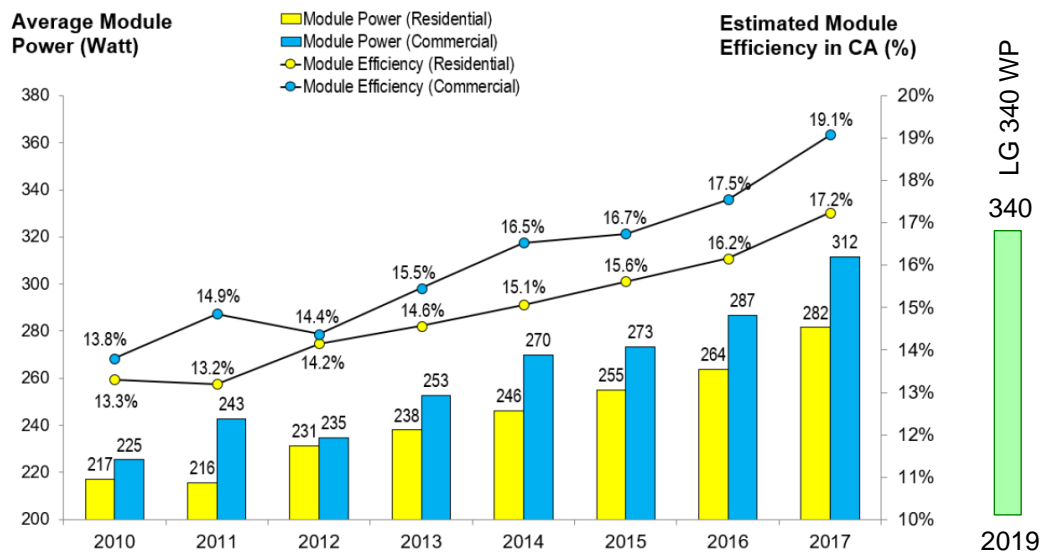
U.S. Solar Photovoltaic System Cost Benchmark: Q1 2018 <https://www.nrel.gov/docs/fy19osti/72399.pdf>

Figure 3. Module power and efficiency trends from the California NEM database (Go Solar CA 2018), 2010–2017

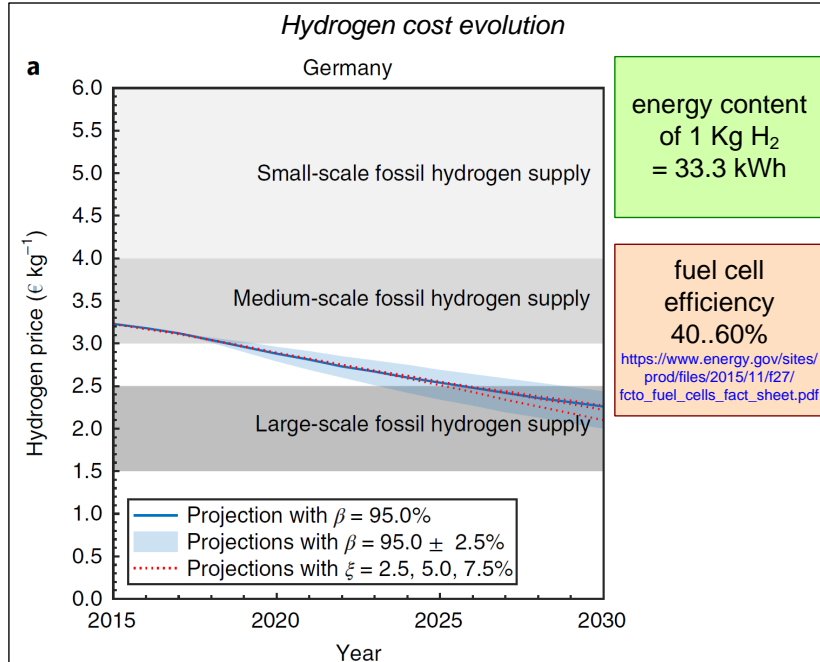
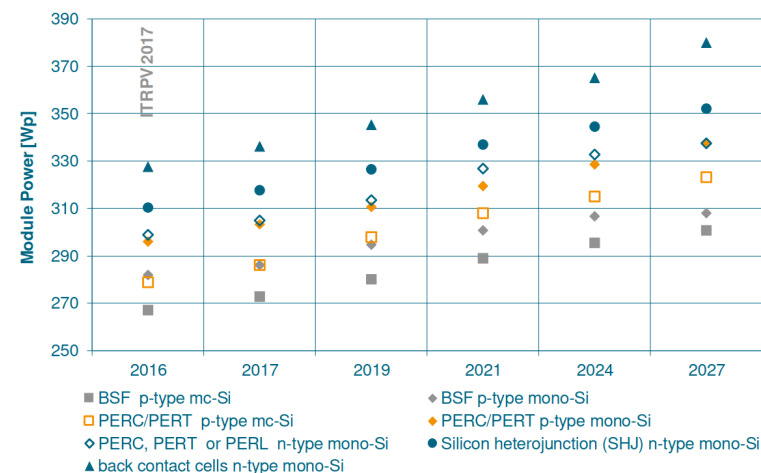


Fig. 3 | Prospects for renewable hydrogen production

The break-even price of renewable hydrogen for Germany relative to the benchmark prices for fossil hydrogen supply. from: Economics of converting renewable power to hydrogen

Gunther Glenk and Stefan Reichelstein

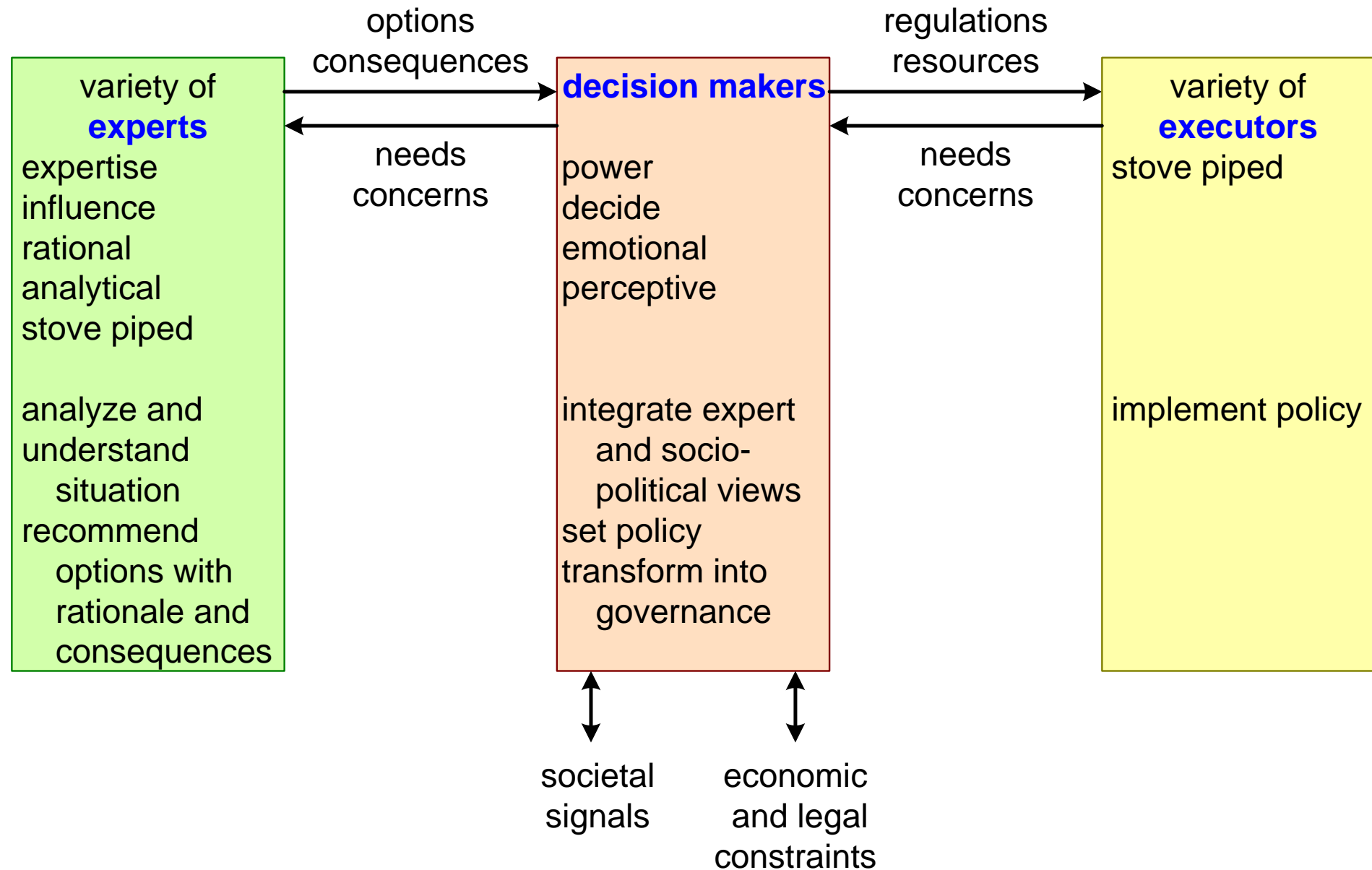
Nature Energy <https://doi.org/10.1038/s41560-019-0326-1>



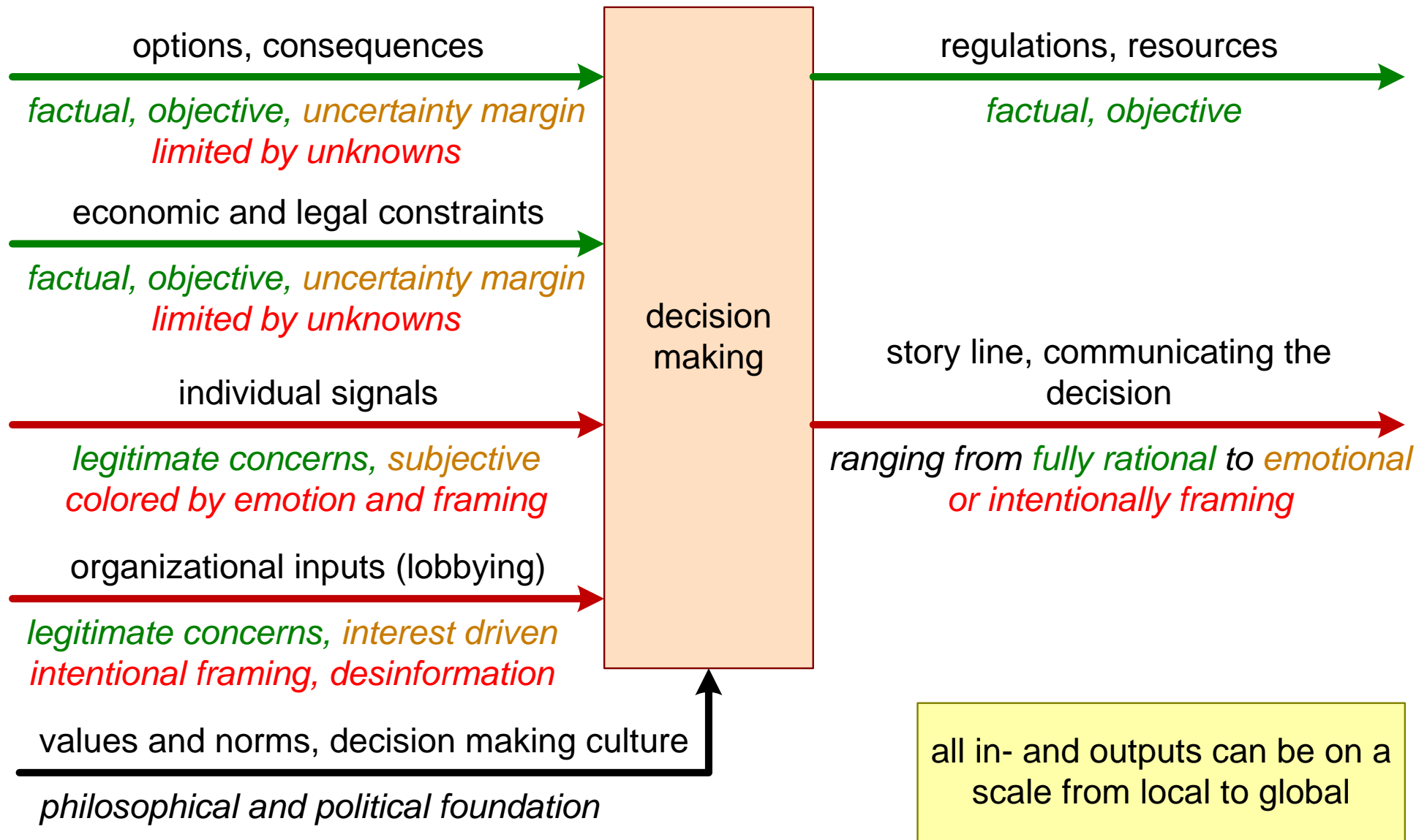
<https://cleantechnica.com/2017/08/15/efficient-will-solar-pv-future-10-year-predictions-industry/>

warning: none of the numbers are for Best or the Netherlands!

# Roles in the Decision Making Process



# Decision Making Inputs and Outputs



# 4 Quadrant Model Politicians and Experts

	<i>Politicians</i>	<i>Experts</i>	
<i>strength</i>	<ul style="list-style-type: none"><li>open for emotion</li><li>sense the mood</li><li>know the power field</li><li>able to get people onboard</li><li>integrate expert</li><li>socio-political views</li></ul>	<ul style="list-style-type: none"><li>ignore emotion, mood</li><li>ignore power field</li><li>lack selling</li><li>unaware of own bias</li><li>limited field of expertise</li><li>arrogant</li></ul>	<i>weakness</i>
<i>weakness</i>	<ul style="list-style-type: none"><li>driven by public sentiment</li><li>sensitive for power</li><li>ignore inconvenient inputs</li><li>lack knowledge</li><li>judge without competence</li></ul>	<ul style="list-style-type: none"><li>analytical</li><li>rational</li><li>scientific</li><li>fact-based</li><li>expertise</li><li>independent</li></ul>	<i>strength</i>

# The Role of the Academic (Opinion of Gerrit)

	<i>characteristics</i>	<i>behavior</i>
Academic	analytical rational scientific fact-based expertise limited field of knowledge	researching educating ignoring emotion and power without selling
Member of society	responsibility ownership <i>personal norms and bias</i>	contributing with expertise striving for appropriate action communicating clearly humble and listening <i>taking a position counterbalancing power</i>